



Distillation Trays as Mechanical Equipment

Andrew W. Sloley, Principal Consultant, Advisian

Presented at the

American Institute of Chemical Engineers Webinar

Online, December 14, 2016, 14:00-15:00 EST-USA

Copyright A. W. Sloley, All rights reserved.

www.advisian.com



Advisian

WorleyParsons Group

Disclaimer



Advisian/WorleyParsons and the author make no recommendations for equipment selection in this material.

Mention or use of equipment from specific manufacturers or based on specific patents is not a recommendation for use.

Designers, purchasers, and users of equipment are solely responsible for technical, legal, economic, safety, and all other consequences of the equipment they use.

Distillation Trays



Caged-valve tray
Courtesy of RVT Process Equipment

One equipment choice for distillation

Other choices

- Packing
- Exotics
 - Spinning band
 - Spinning disc
 - Fibers

Trays also used in liquid-liquid extraction



Coverage Today

Conventional cross-flow trays

- With downcomers

- Without downcomers

High-capacity trays

- With hanging downcomers (truncated downcomers)

This is the most common type

Other types available for specific applications

- 1. What trays need to do**
- 2. Tray flow**
- 3. Tray types**
- 4. Mechanical construction**
- 5. Specification**
- 6. Reliability**

- 1. What trays need to do**
2. Tray flow
3. Tray types
4. Mechanical construction
5. Specification
6. Reliability



Distillation Requirements

Transfer lightest liquid into the vapor (vaporization)

Transfer heaviest vapor into the liquid (condensation)

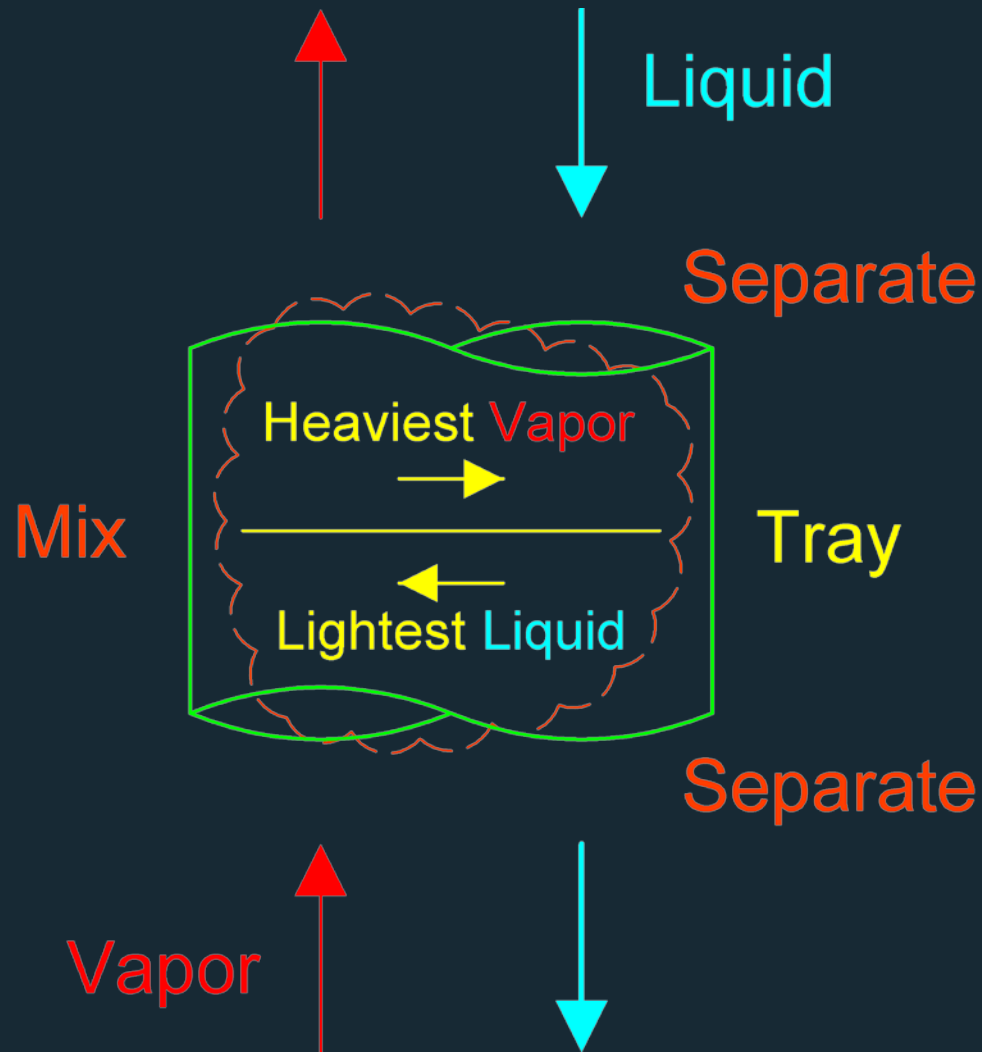
Vaporization and condensation require heat transfer and mass transfer

Surface-area required between different phases

Phase separation required to keep benefits of separation



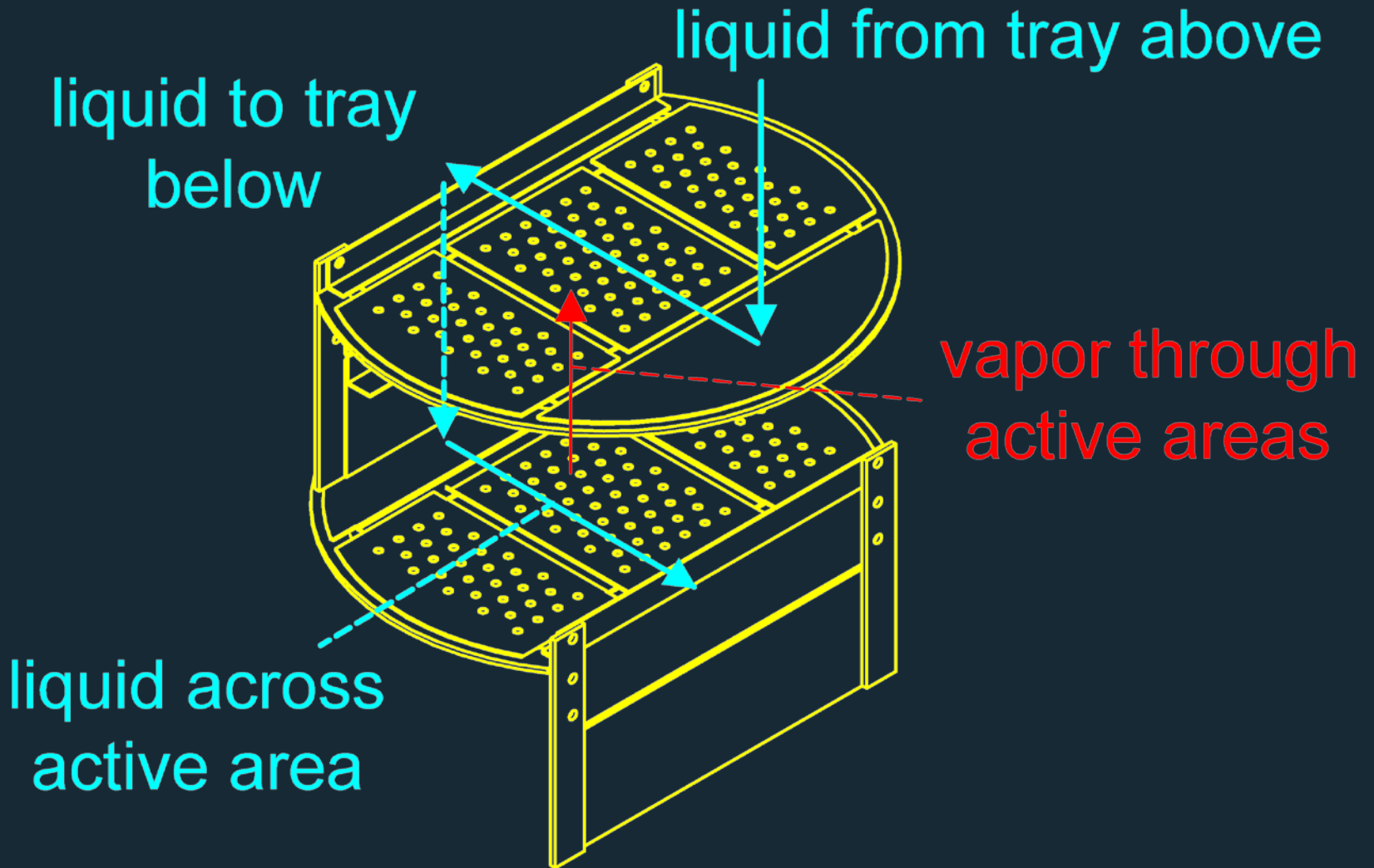
Tray Function



- 1. What trays need to do**
- 2. Tray flow**
- 3. Tray types**
- 4. Mechanical construction**
- 5. Specification**
- 6. Reliability**

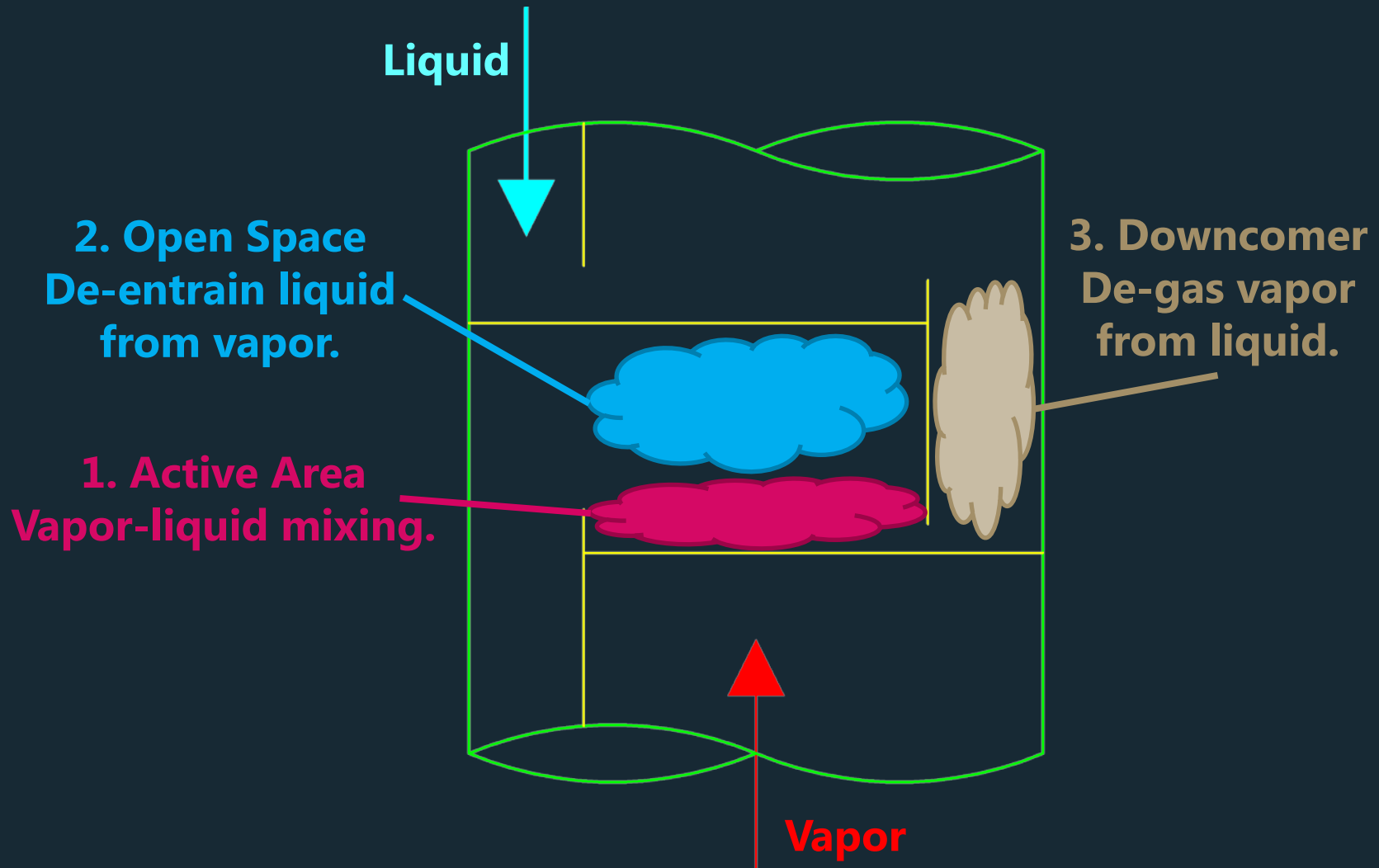


Cross-Flow Trays





Tray Functional Zones



- 1. What trays need to do**
- 2. Tray flow**
- 3. Tray types**
- 4. Mechanical construction**
- 5. Specification**
- 6. Reliability**



The Naming of Trays

Downcomers

With and without

Conventional and hanging (truncated)

Passes

Defined by flow paths available for liquid

Devices

Defined by equipment in active area

Downcomers





Trays with Downcomers

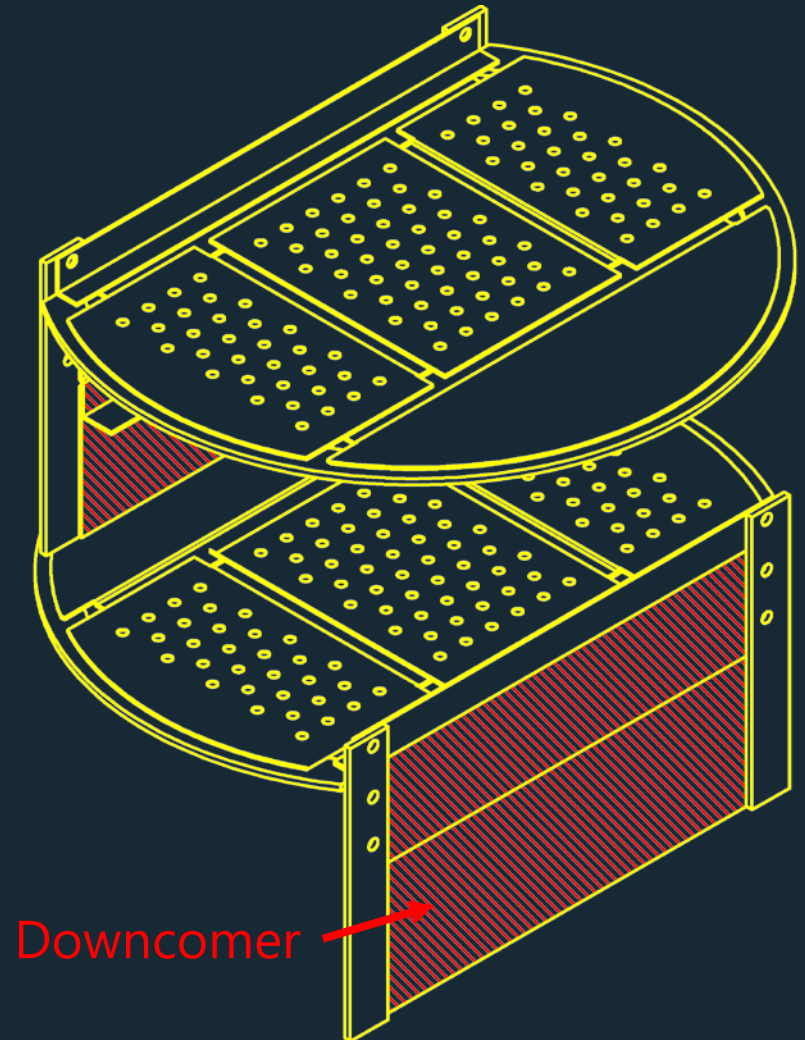
Most common type

Reliable, flexible, and predictable operation

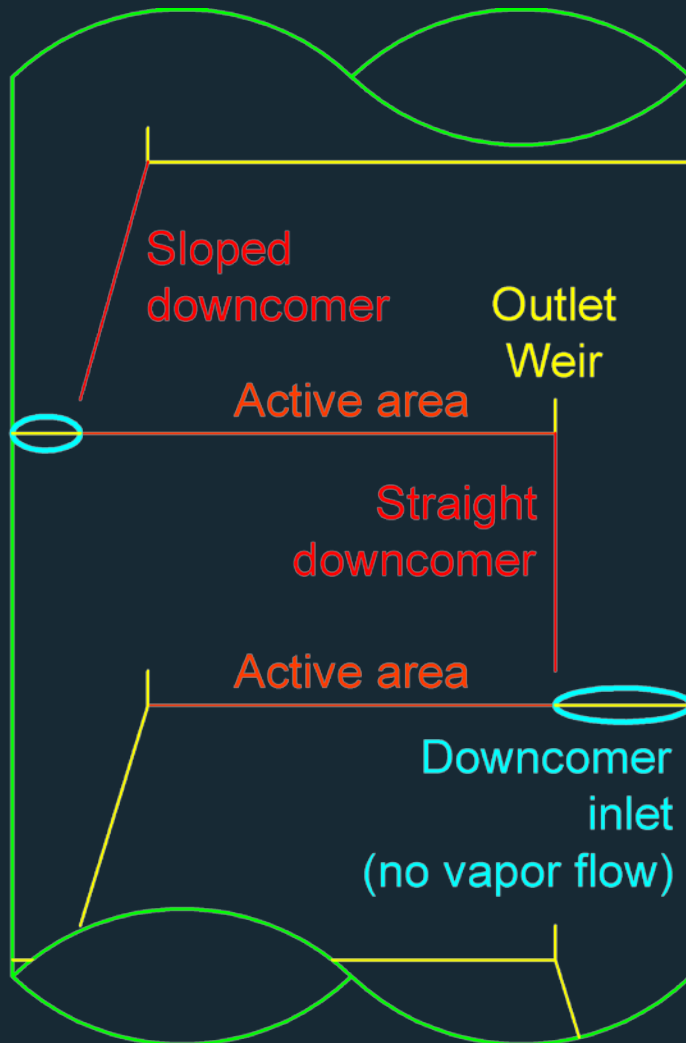
Segregated area for:

- Liquid degassing
- Accumulating liquid height for pressure balance

Downcomer may be straight (vertical) or sloped



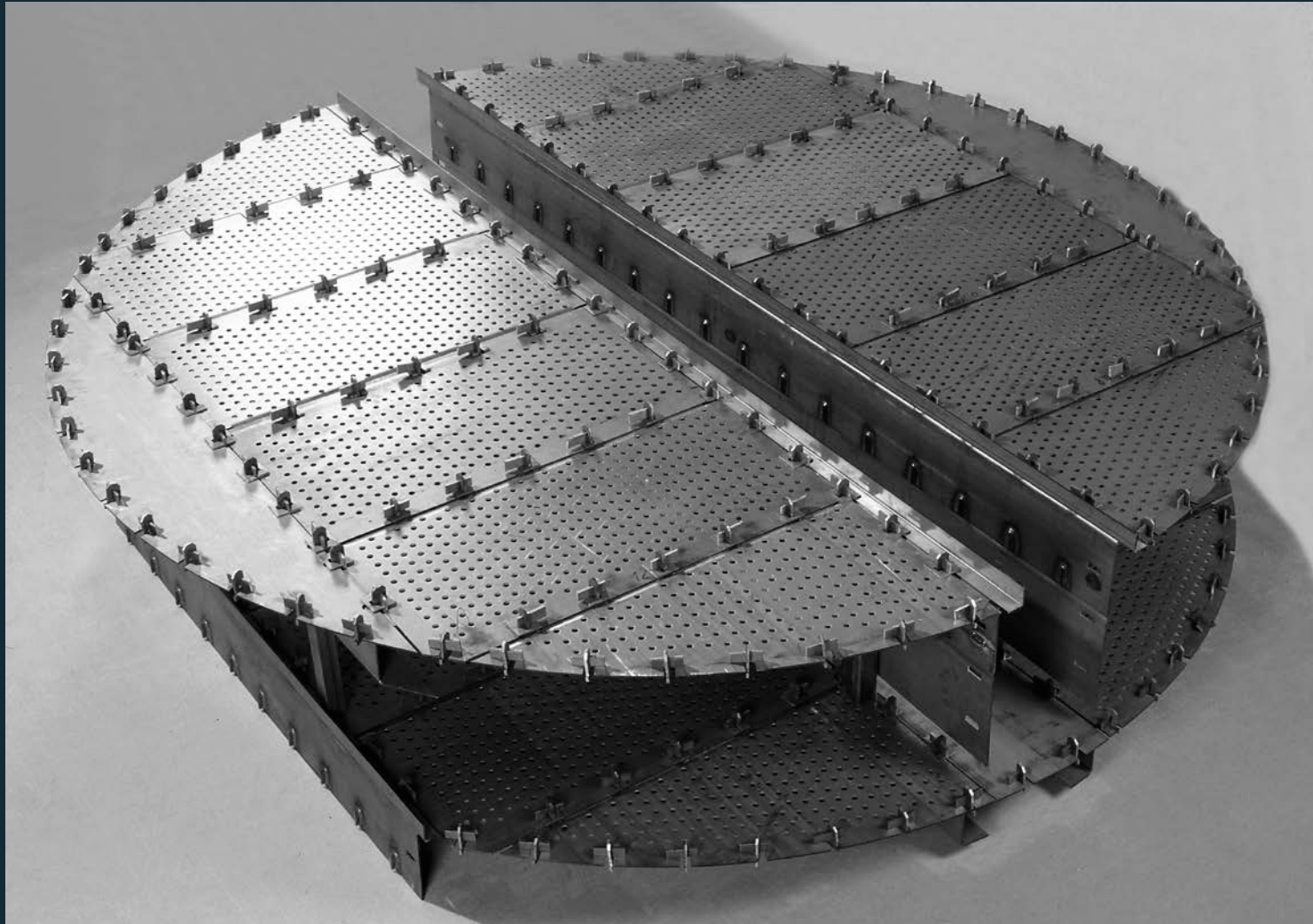
Conventional Downcomers



Area under downcomer solid, no vapor flow

Outlet weir usually holds a liquid level on the tray
(zero or positive seal)

Example Downcomer Tray



Sieve tray, Two-Pass
Courtesy of RVT Process Equipment

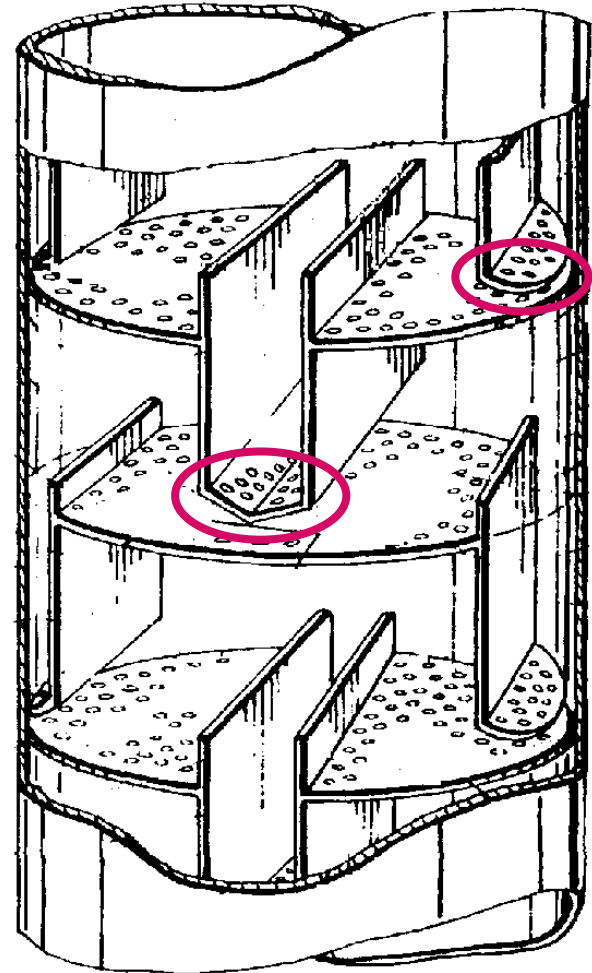
Hanging or Truncated Downcomer

Downcomer is short

Orifice plate in downcomer holds a dynamic seal on the liquid in the downcomer

Increases tray capacity

Decreases downcomer rate flexibility (reduces downcomer height and volume)



From USA Patent 4,504,426

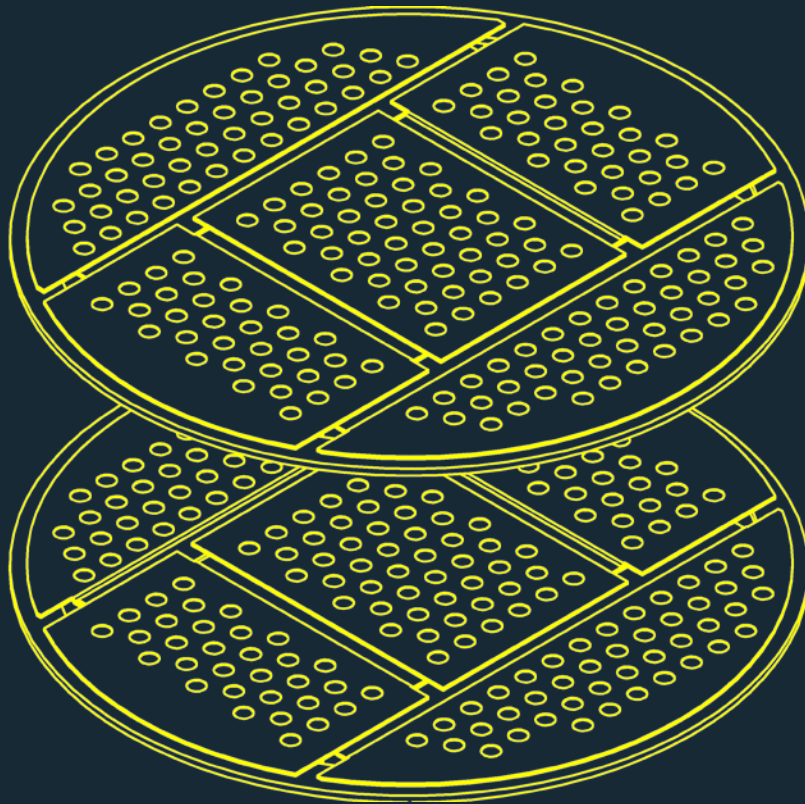
Example Hanging Downcomer Tray



Photo courtesy of Shell Global Solutions



Trays Without Downcomers



Liquid and vapor flow through same hole on tray

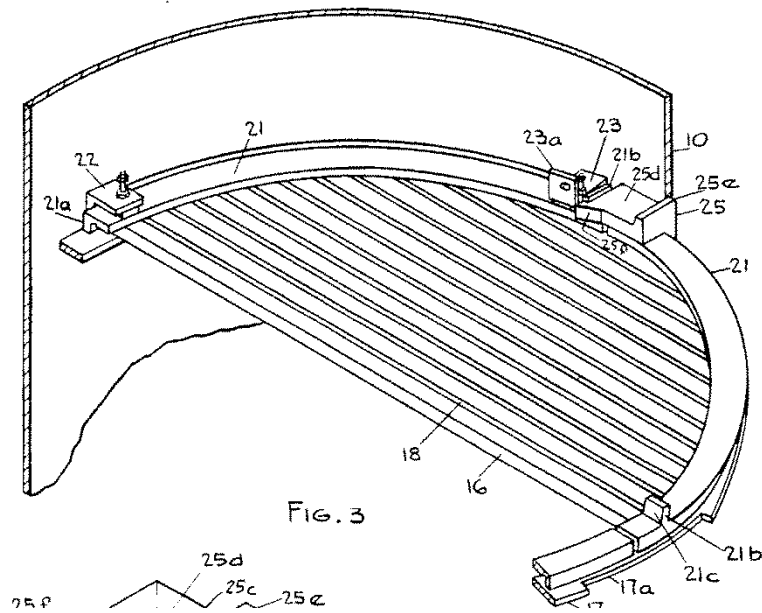
High capacity, Low flexibility

Lower efficiency

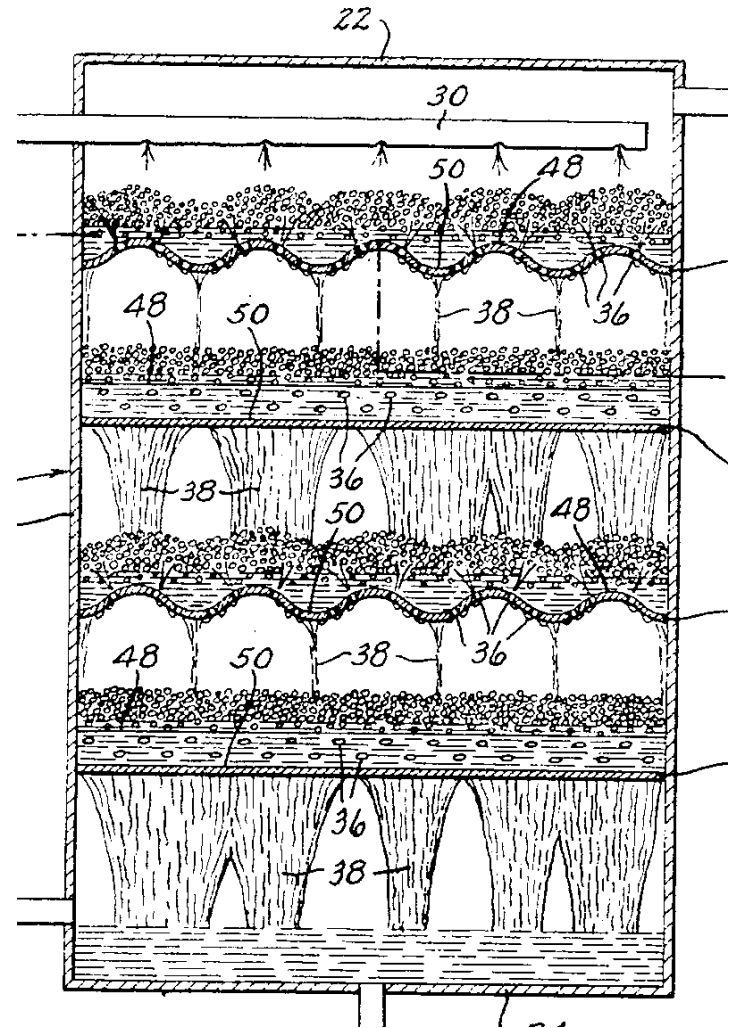
Usually reserved for very fouling services

Some other applications

Example Trays Without Downcomers



From USA Patent 2,750,174



From USA Patent 2,767,967

Passes





Tray Passes

Paths for liquid flow

The more paths for liquid flow, the higher the liquid handling capacity

Liquid flow paths change pressure balance, multiple flow paths can increase vapor capacity as well

1, 2, 4 paths common

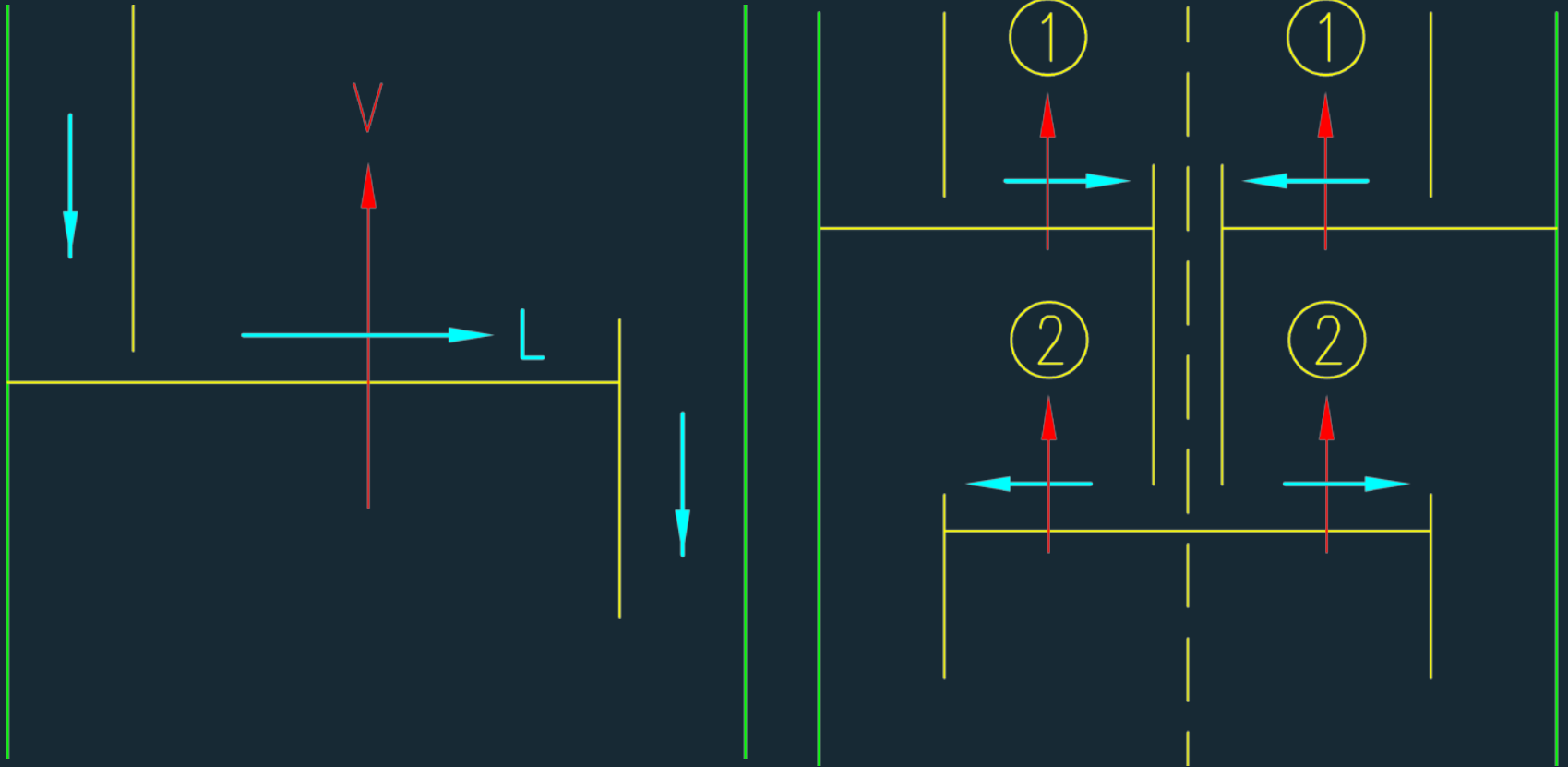
3 used occasionally

5+ not common

The more passes, the larger the tower minimum diameter

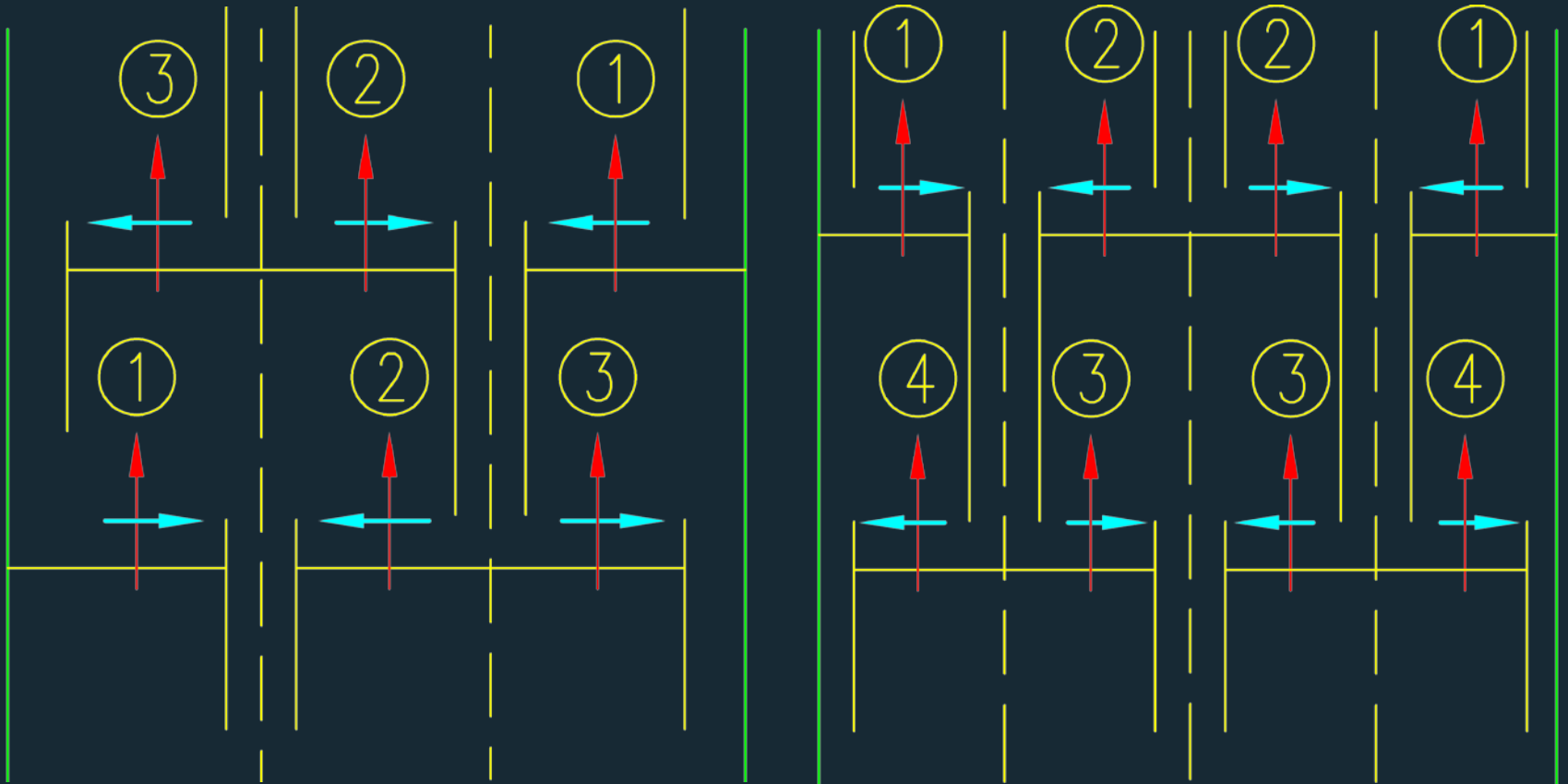
The active area should be a minimum width to allow for manways

One-Pass and Two-Pass





Three-Pass and Four-Pass





Two-Pass Tray, In Service



Devices





Active Area Devices: 1

Mix vapor and liquid

Valves most common

- Help keep liquid on the tray, increase operating flexibility

- More expensive

- Directional valves, help push liquid

- Fixed valves, reduce fouling problems



Active Area Devices: 2

Sieve holes (perforated trays)

- Cheapest

- Reasonable flexibility

Bubble caps

- More expensive

- Maximum flexibility

- When used properly, suitable for very low liquid rates

Other options less common

Valves



Valve

Courtesy of Sulzer Chemtech



Caged Valve

Courtesy of RVT Process Equipment

Sieve (Perforated) and Bubble-Caps



Sieve

Courtesy of RVT Process Equipment



Bubble Cap

Courtesy of RVT Process Equipment

1. What trays need to do
2. Tray flow
3. Tray types
4. Mechanical construction
5. Specification
6. Reliability



Modern Trays

Constructed in panels

Panels have integral trusses

Some components may be beams or stand-alone beams may be included

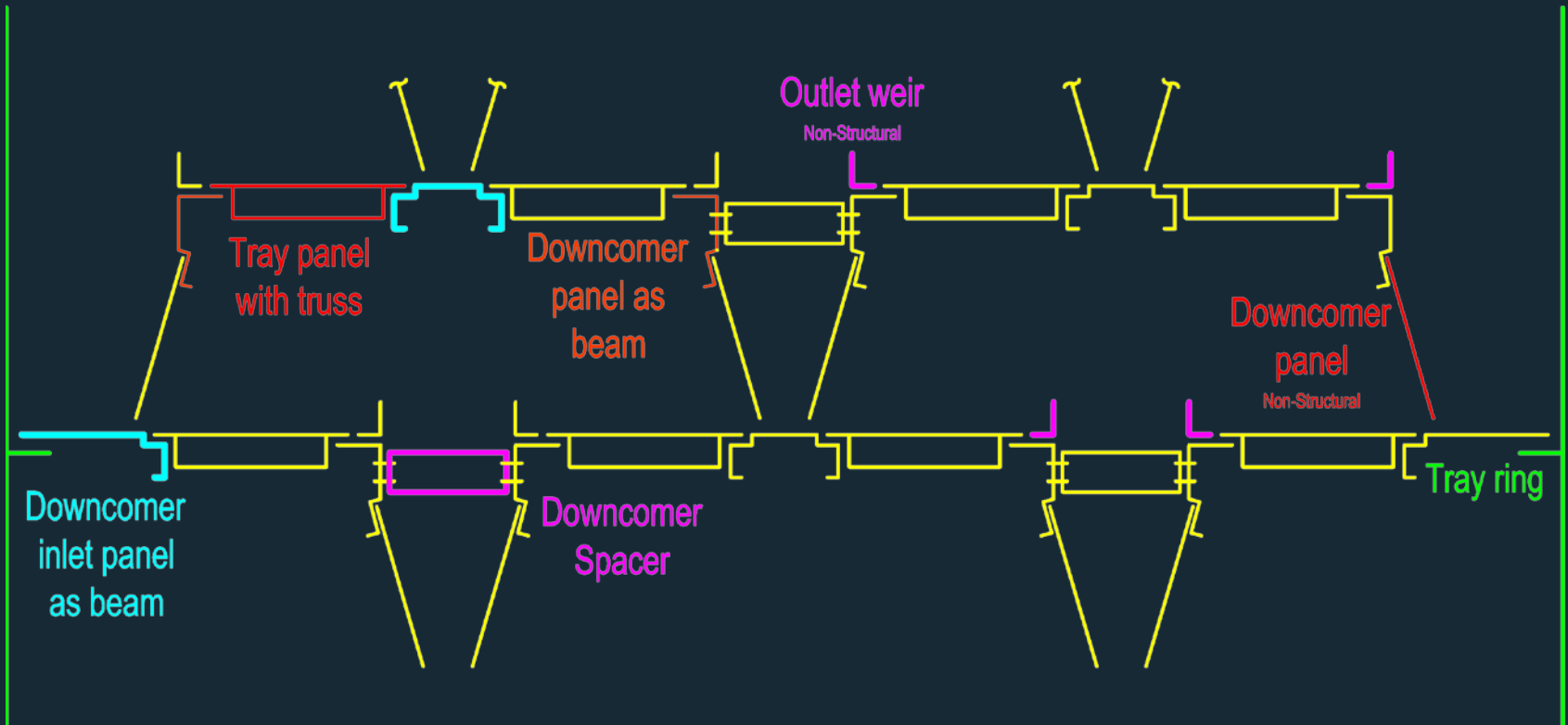
Example: use a downcomer panel as a beam

Tray ring holds tray edge in place

Bolts, clamps, and washers hold tray in place: friction fit

Allows for fabrication, installation, out-of-round tolerances

Component Schematic



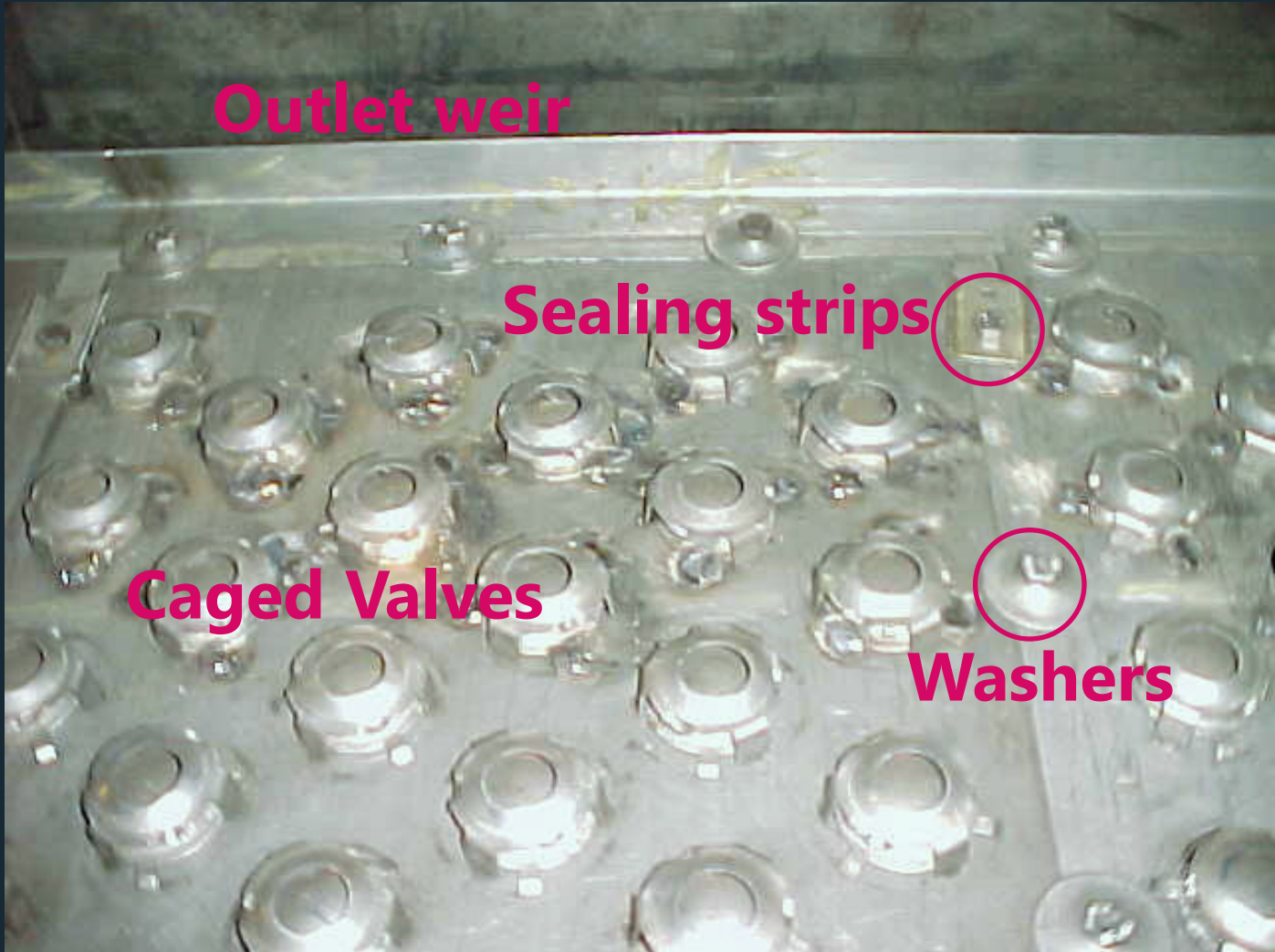


Tray Clamps





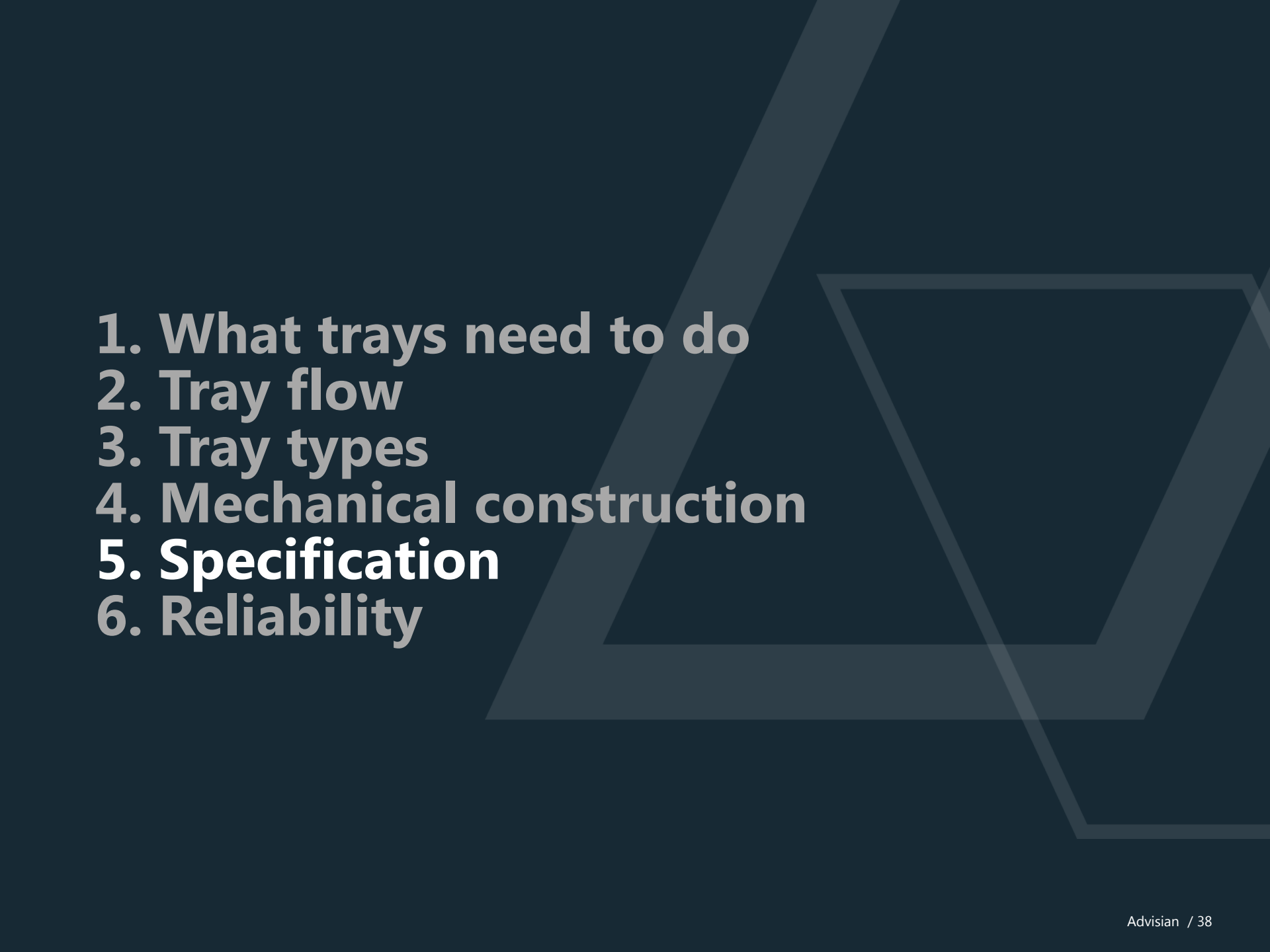
Washers and Seals





Underside: Trusses Do Not Overlap or Connect



- 
1. What trays need to do
 2. Tray flow
 3. Tray types
 4. Mechanical construction
 5. **Specification**
 6. Reliability



Mechanical Specifications Often Assumed

60 psf (lb/ft²) distributed load (at operating conditions) [0.030 kg/cm²]

or

30 psf (lb/ft²) distributed load for light duty [0.015 kg/cm²]

250-300 lb point load (at operating conditions) [0.122-0.146 kg/cm²]

1 % vessel out of roundness maximum (ASME BPC VIII-1 UG-80)

Bolting not to be critical-slip

Install with vessel in vertical position

Manway opening from top only

Beams and trusses all underneath active area

Hole punch direction down



Mechanical to Specify, Common

Components

- Metal thickness for tray decks, panels, and devices
- Beam thicknesses (minimums)
- Average thickness or minimum thickness

Load requirements

Materials of construction

Size of manhole to pass pieces through

Manway opening from top and bottom

If out-of-roundness needs to be worse than 1%

Hardware extra pieces (5 to 10%)

Include tower attachments (weld-in components) or not



Common Specifications: Components

	Gage	Inch*	mm*
Major support beams	7	0.1793	4.5
Minor support beam			
Alloy and non-ferrous	12	0.1046	2.5
Carbon steel	10	0.1345	3.5
General components			
Alloy and non-ferrous	14	0.0747	2.0
Carbon steel	10	0.1345	3.5

* Approximate equivalents



Mechanical to Specify, Less Common

Deflection under load, often not specified, should be 1/8" or 3 mm

Uplift resistance, often not specified

Supported from ring only or split support (from above)

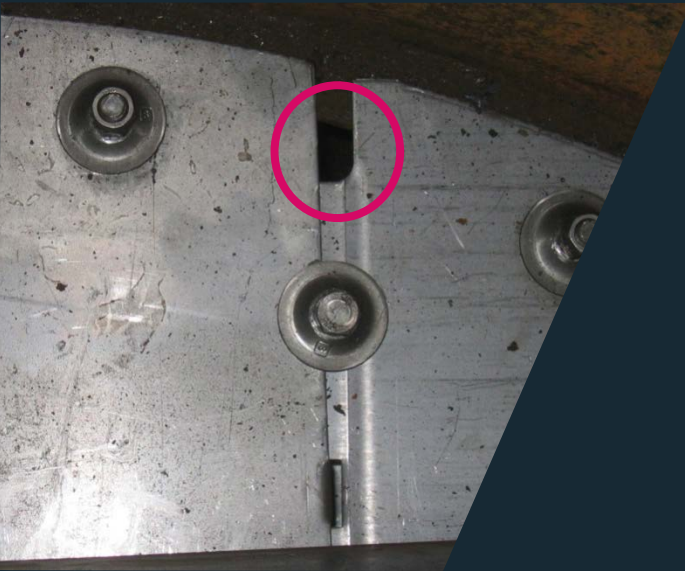
If to be installed while vessel horizontal

Leak rates

Leak tests

1. What trays need to do
2. Tray flow
3. Tray types
4. Mechanical construction
5. Specification
- 6. Reliability**

Trays Leak



Always some leaks (unless fully seal welded)

Seal plates used to close gaps in tray

Gaps in downcomer seal area more of a problem than in the tray deck

- Head of liquid in downcomer increase leak
- Liquid bypasses tray completely
- Vapor flow on tray reduces active area leaks



Major Damage, Trays Fail...

Corrosion, pick the right materials

Installation, understand and follow procedures

The "Big 4"

Pressure surges, water entering hot systems (or other sudden vaporization)

Level upsets in tower bottoms

Vibration (rare)

Pressure surges, PSV releases

Pressure Surge Tray Damage





Best Approach

Reduce the number and size of upsets

Pressure Surges

Keep violently flashing streams out of the system

Keep level controllers working

Avoid PSV releases

Vibration

Inherent in operating conditions

Mechanical solution required

Make tray stiffer and change mechanical layout



Specifications to Add

Higher distributed load

Specify an uplift resistance

Make components thicker

Additional features

- Truss lugs, to prevent trays from being pushed down

- Shear clips, to prevent trays from being pushed up

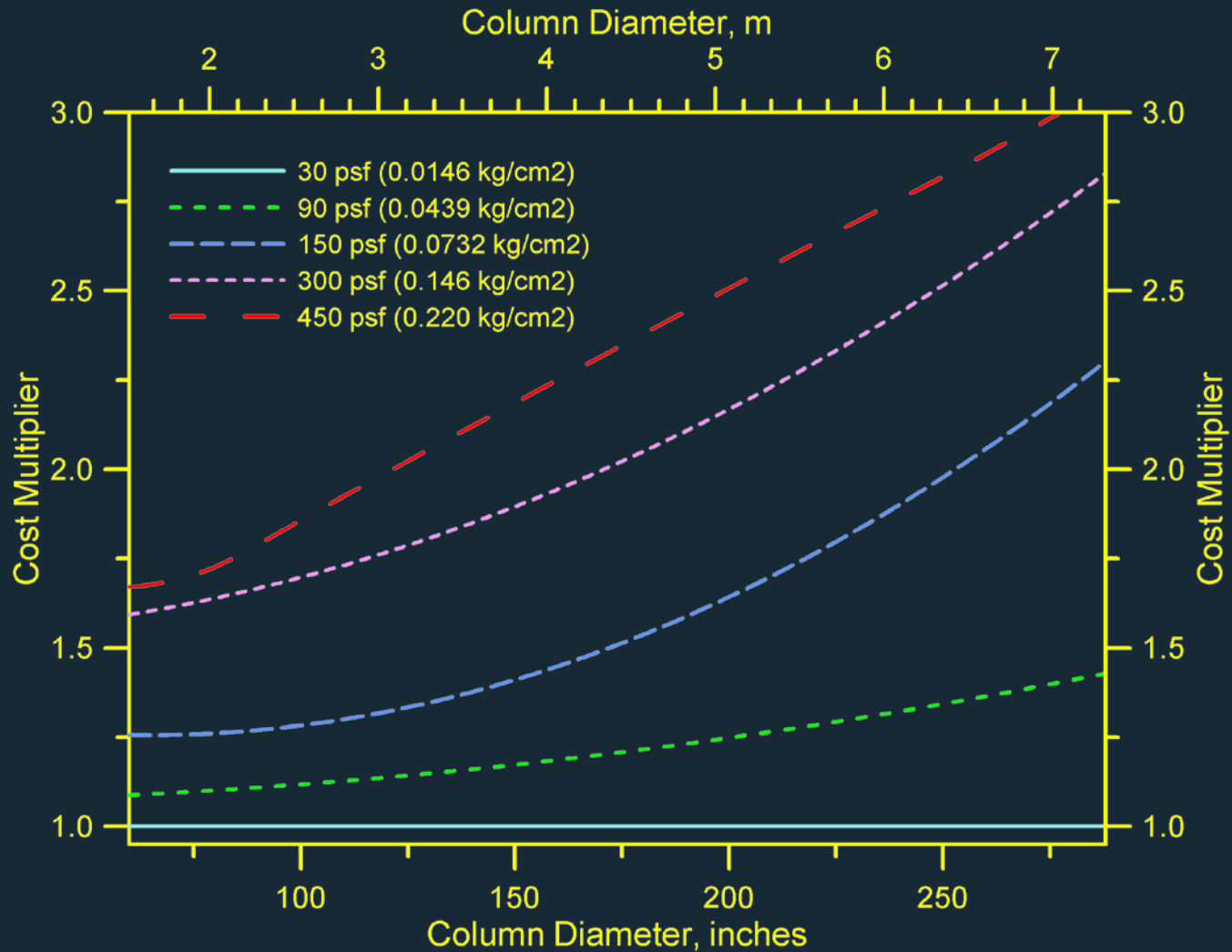
- Through bolting, requires field fit and drilling

Specified number and type of major beams

Welding installation (allow for thermal expansion)

Pressure relief options

Relative Cost: Making Trays Stronger

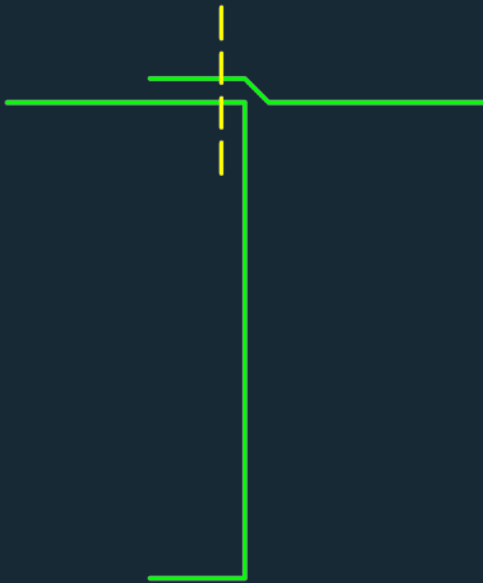


Based on G. H. Shivelor, 'Use Heavy-Duty Trays for Severe Services',
Chemical Engineering Progress, 91.8 (1995), 72–81.

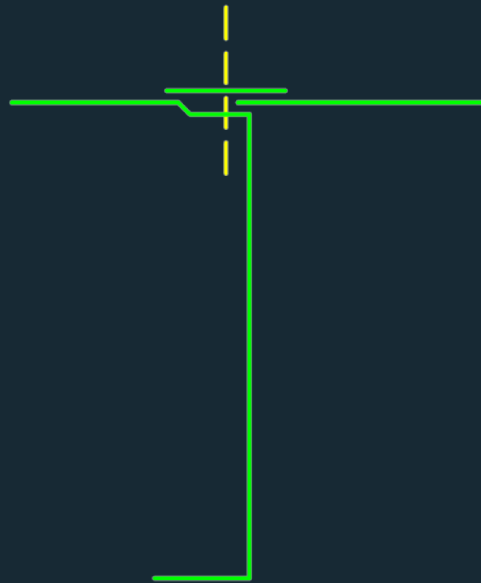


Through-Bolting Adds Strength

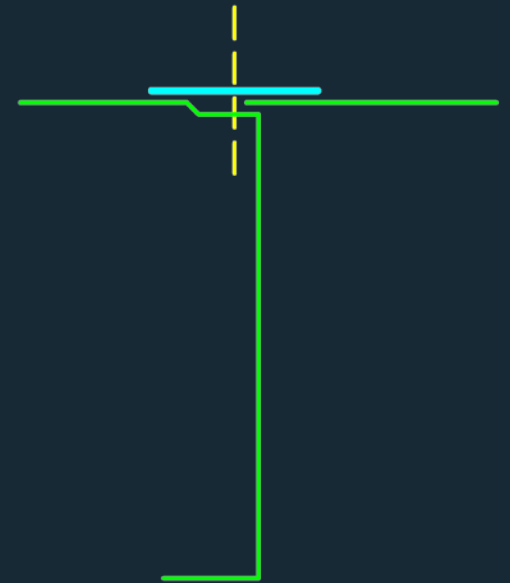
Through-Bolted
on Truss



Friction-Fastened
on Truss
(Standard Washer)

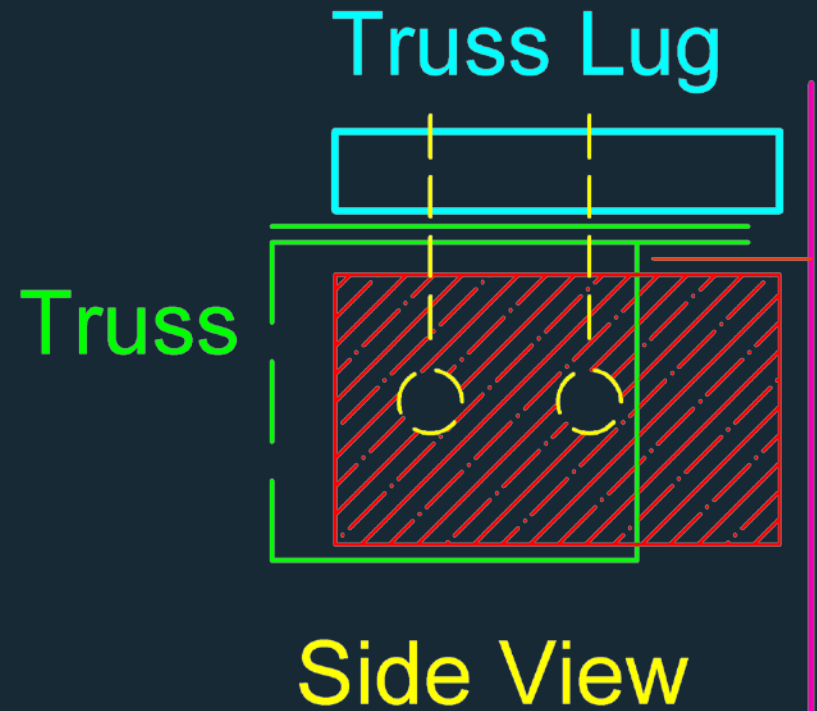
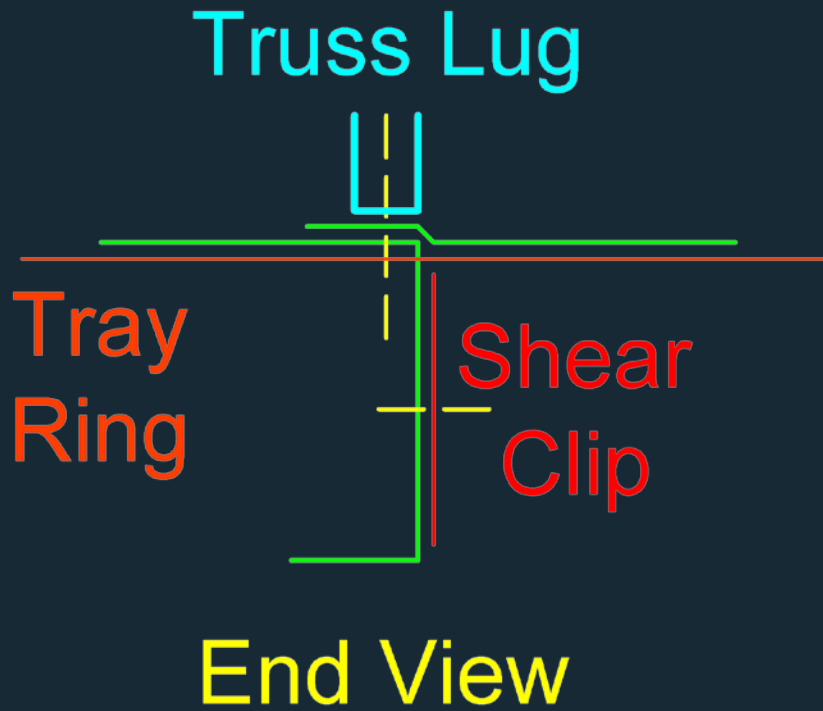


Friction-Fastened
on Truss
(Heavy Washer)





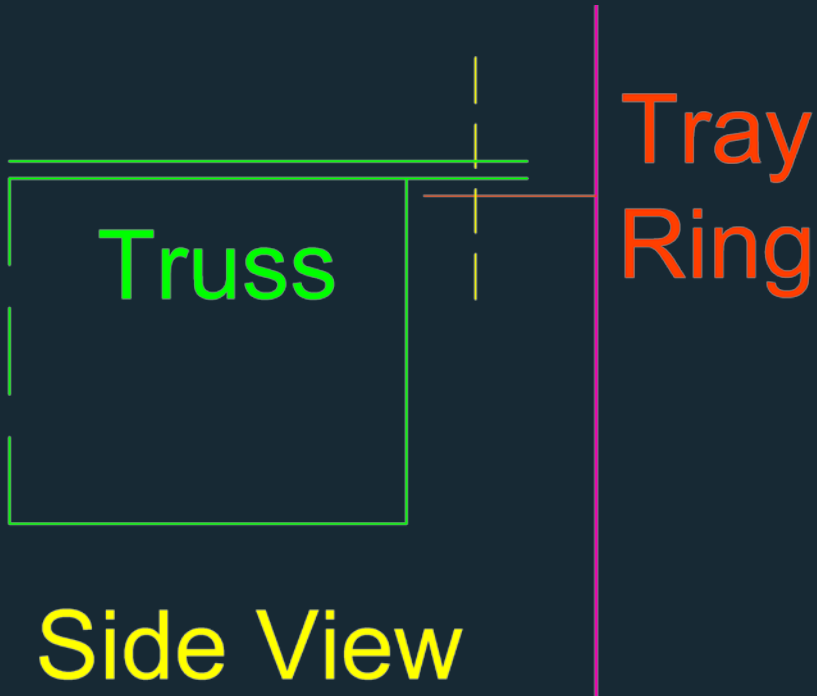
Lugs and Clips: Panel-to-Ring





Through-Bolted Rings

Through-bolting requires field fit and drilled holes



Rings are thick



Alternative: Pressure Relief

Add a trap-door to handle pressure relief

Deals with pressure surges, not with level induced damage or vibration damage



Trap-Door Tray

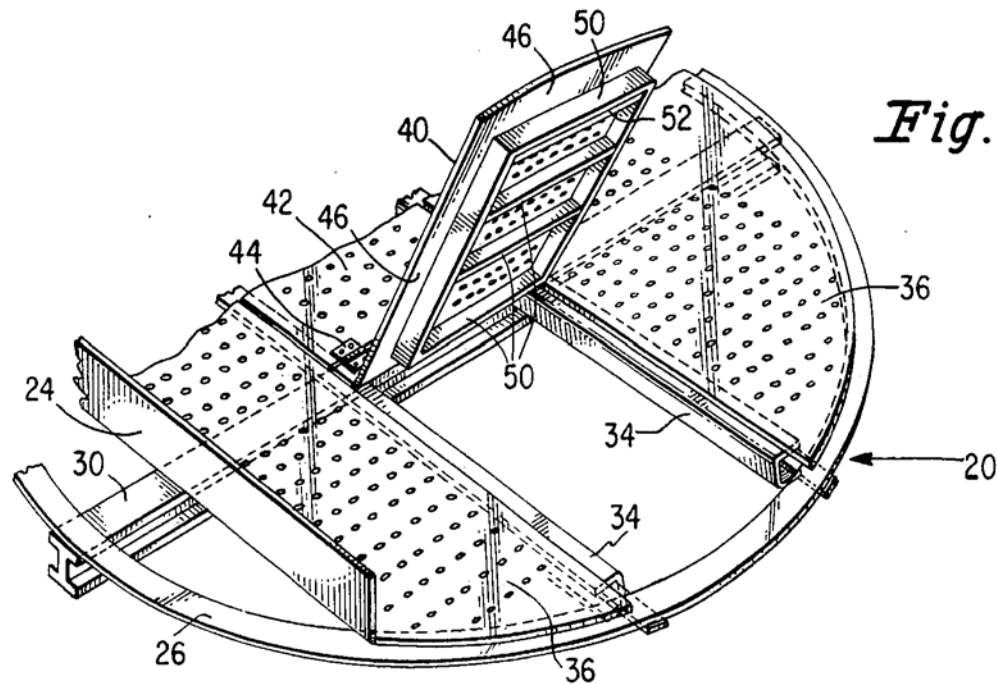


Fig. 3.



Trap-Door Tray





One Final Caution

Don't make the trays stronger than the vessel.

Conclusions



Today's Take-Away

Mechanical requirements add to process requirements

Understand cost, delivery time, installation time consequences of requirements

Basic requirements outlined

Many complex trays with special features



Further Reading

ASME Boiler and Pressure Vessel Code, Section VIII, Division 1, Rules for Construction of Pressure Vessels. (2010, July 1). ASME International.

Glitsch, H. C. (1960). Mechanical Specification of Trays. *Petroleum Refiner*, 39(8), 91.

Kister, H. Z. (1980). Mechanical requirements for sieve and valve trays. *Chemical Engineering*, 283–285.

Kunesh, J. G., & Sowiak, R. M. (2005). Which is the best hardware quote? *Chemical Processing*, (7), 23–26.

Morotti, N., Spencer, G., & Sandford, N. (2014). Novel Developments in Tray Mechanical Design. In *Proceedings 10th International Conference on Distillation and Absorption* (pp. 100–106). Friedrichshafen, Germany: Dechema.

Shiveler, G. H. (1993). Resonance Failure (letter comment on Winter, R. J. article). *Chemical Engineering Progress*, 89(8), 6.

Shiveler, G. H. (1995). Use Heavy-Duty Trays for Severe Services. *Chemical Engineering Progress*, 91(8), 72–81.

Thrift, G. C. (1960). How to Specify Valve Trays. *Petroleum Refiner*, 39(8), 93–94.

Walter, T. (2015). Design of Tray Columns for Emergency Blow-Down Situations. Presented at the AIChE Spring Meeting, Austin, TX.

Winter, J. R. (1993). Avoid Vibration Damage to Distillation Trays. *Chemical Engineering Progress*, 89(5), 42–47.

What We Do

Consulting and Engineering in Economics

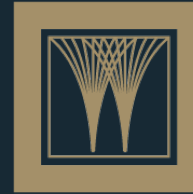
- Market analysis
- Strategic consulting

Operational Excellence

- Performance gap analysis
- Performance improvement

Refining, Petrochemicals, Chemicals

- Conceptual design
- Technology selection
- Value-chain integration
- Safety and environment



Advisian

WorleyParsons Group

Sulfur and Gas Treating

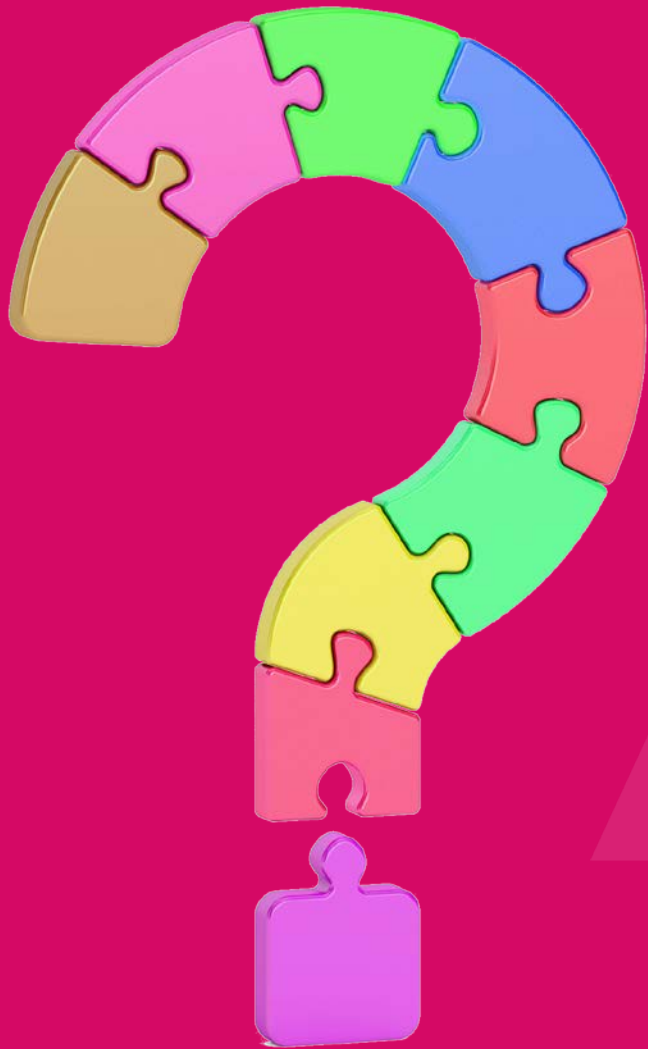
- Oxygen enrichment
- Gas treating solvents

Infrastructure and Environmental

- Water
- Materials handling

Management, Economics, and Business Operations

ECONOMICS





Advisian

WorleyParsons Group