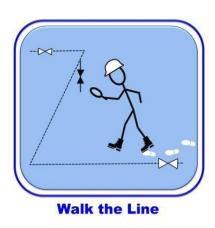


Walk the line initiative



Jordi Costa Corporate Process Safety

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Walk the line initiative: Introduction



► Performance on number of incidents is being studied along the year per each site.

- Celanese classifies the following as Walk the Line incidents:
 - Open ended line
- Incorrect line-up

► The Walk the Line initiative rolled out globally in 2013.

What is Walk the Line?

Walk the line is knowing with 100% certainty where energy will flow between any 2 points in a process

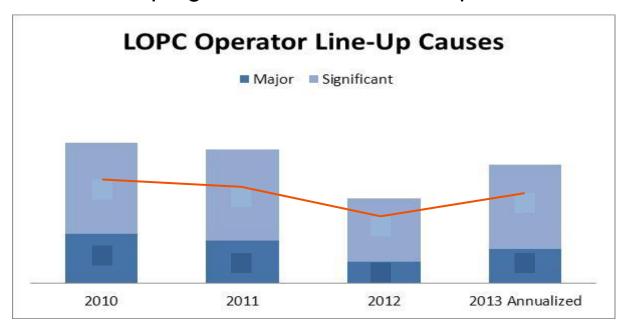
Walk the line initiative: Cause – Action



► Cause: In 2010 & 2011 the number of Loss Of Primary Containment (LOPCs) due to walk the line causes were elevated. These incidents are easily preventable.

► Action:

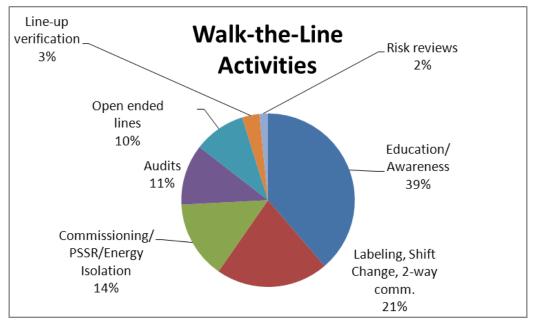
- 1. Conducted regional "conduct of operations (ConOps)" workshops.
- 2. Formed a ConOps global team with site representatives.



Walk the line initiative: Cause – Action



- ► Required a cultural change by:
 - 1. Establish the expectation for operations line-up.
 - 2. Reinforcing this expectation.
- Sites were required identify and implement improvements in their daily operations and share their projects globally.



Regional

Networks



Walk the Line
 incidents database
 and events sharing
 newsletter

Walk The Line

Event

Sharing &

Hazld

Focused Improve-ment

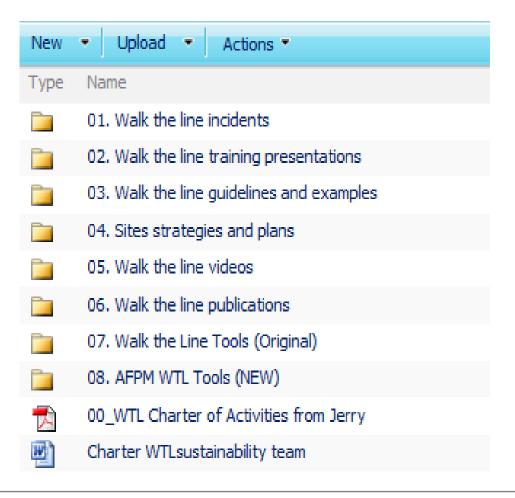
 Communicate Walk the Line practices throughout the year at the network meetings

Practice Sharing

- Toolbox guidesheets
- Training tools
- Operating Discipline practices for shift notes, relief, instructions, rounds, & design practices
- Operational Readiness practices for op/maint turnover, commissioning, start-up

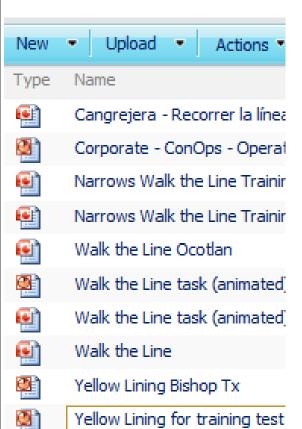


Created and launched WTL portal to share information and tools to help the sites to eliminate walk the line incidents.





1- Walk the line incidents data base & events sharing:





Line up error

Even if some of the incidents are 100% preventable, experience tells us that every year occurred. This is the case for operator line up error.

Attached you can see three incidents related to the ligacing core form other companies. As you can see, common causes of leaving drain valve opened, or open the drain valve in the wrong moment, developed in a LOPC incident. These incidents have already happened in our sites.

What can we do to reduce this kind of incident?

Our SWP <u>PS-021-CE</u> defines the steps to follow to reduce variability in operational practices in order to reduce human error, increase safety and enhance effectiveness.

In the year 2012, CE started a <u>ConOps networking project</u> with the aim that sites could share their <u>ConOps best practices</u>. Moreover, <u>ConOps, meetings took place worldwide every quarter in order to discuss some proposed topics from the sites that wanted to share their best practices or saked for support to improve their systems.</u>

Line up error was one of the main points of discussion in the 3Q presentation.

By reading the event, next questions can easily come to us:

- Has this incident already happened in my site or can it happen?
 Do we have the proper measures implemented to avoid this
- Do we have the proper measures implemented to avoid this kind of event?
- Could this event be interesting to share with someone of the company?
- Should this event be included in our PSI and study this possible scenario in our PIIAs?

Process Safety Performance

0 Major LOPC / 0 Major FEPT YTD

Industry Incidents:



Examples of line up CE Incidents:

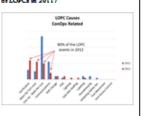
201106177AFSC 20110617F4F1F 20110318A8679 20111019FE753

Did you know that ...

2011080580046

Line up error was one of the four casual factors that represented the 30% of the overall LOPCs that CE had but year?

And that by itself, represented nearby the 30% of LOPCs in 2011?



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Celanese

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o tapes, both of a masking tape type. y, full of a ir. Container 2, was full of

ted, valves) the suction and discharge rge valves, and then, to start up the es for both containers,. He then started ntainer 2, full of flake, creating the

ichanged the physical walk of the

ine type operation.

a valuable tool!



- All Process Safety Incidents are Preventable -



2- Walk the line toolbox

Walk the Line Toolbox What Would You Do?

Instructions:

- Read the situation to your work group
- Let the employees think about the situation for a few minutes
- As a group, let the employees discuss what they would do to make the situation safer
- After the discussion, read some of the suggested solutions

Topic: Walk the Line, Control of Energy, Open Bleeders

Situation: You are starting up a transfer through 2 mix vessels and a filter to a storage tank. It is close to shift change time. This transfer operation has not been previously done on your shift today.

What would you do if you were faced with this situation?

Suggested Solutions:

- Walk the Line if you are not SURE of control of energy
- Ensure you follow any documentation or checklists for equipment check-out prior to restart
- Communicate with in-coming and out-going shifts about any material transfers





Taken from incident titled: #17 Mixer sample port left open – 20130520E35E6
Quarter turn sample valve on discharge of pump left open, resulting in Major LOPC



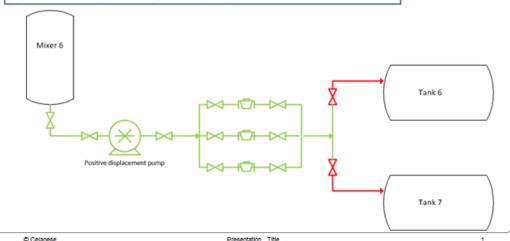
Walk the line tool box What would you do?



Instructions:

- Take a look at the diagram, then read the scenario
- Let the employees think about the situation for a few minutes
- As a group, let the employees discuss what they would do to make the situation safer
- After the discussion, read some of the suggested solutions

Topic: Walk the Line, Positive displacement pumps, closed valves





3- Walk the line videos





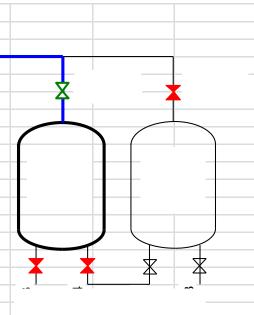
4- Walk the line Best Practices

► SOPs drain valves checking requirement.

TRASIEGO DE R-200 (R-1) A R-205 (C-1)

	VALVULA		POSICION					
EQUIPO		BREVE DESCRIPCION	CIRCUITO SEGURIDAD		COMIENZO TRASIEGO		FINALIZAR TRASIEGO	
R-200 (R-1)	SV.R200.51	Fondo reactor		Cerrada	Abierta			Cerrada
	HV.R200.53	Salida hacia bomba		Cerrada		Cerrada		Cerrada
	HV.R200.52	Desagüe a la canal		Cerrada		Cerrada		Cerrada
F-202 (FR-1)	HV.F202.51	Salida derecha producto filtrado		Cerrada		Cerrada		Cerrada
	HV.F202.52	Evertite manguera		Cerrada		Cerrada		Cerrada
	HV.F202.53	Entrada filtro	Abierta		Abierta			Cerrada
	HV.F202.54	Purga filtro a la canal		Cerrada		Cerrada		Cerrada
	HV.F202.55	Subida lado Norte	Abierta		Abierta			Cerrada
	HV.F202.56	Subida lado Sur		Cerrada		Cerrada		Cerrada
	SV1	Intermedia hacia PVA II		Cerrada		Cerrada		Cerrada
R-204 (C-2)	HV.R204.51	Entrada superior		Cerrada		Cerrada		Cerrada
R-205 (C-1)	HV.R205.51	Entrada superior	Abierta		Abierta			Cerrada
	HV.R205.53	Fondo envasado		Cerrada		Cerrada		Cerrada
	HV.R205.54	Fondo fabricación		Cerrada		Cerrada		Cerrada
Tipo Mowilith:		Nº dispersión:	Fecha:		Fecha:		Fecha:	
Observaciones:			Hora:		Hora:		Hora:	
			Operario:		Operario:		Operario:	

Firma:



Firma:



4- Walk the line Best Practices

Return spring valves.

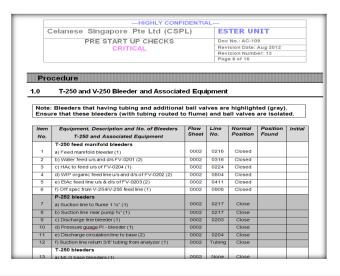


Valves position indication.



Pre Start-up review.





Walk the line initiative: Results



LOPC Operator Line-Up Causes







Thank you very much.

Questions?

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