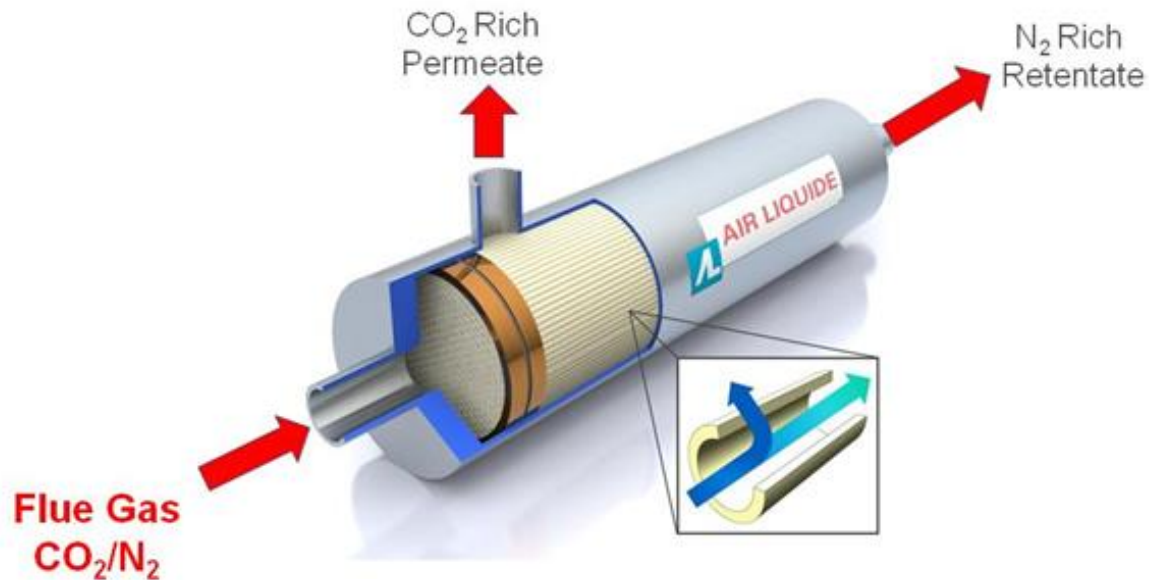


Bench Scale Testing of Next Generation Hollow Fiber Membrane Modules (DE-FE0026422)



Shilu Fu

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Carbon Management Technology Conference 2017

Houston, TX

Agenda

1. Air Liquide & CO₂

2. Project Overview

3. Current Technology Status

1

Air Liquide & CO₂

Air Liquide & CO₂

Market
position

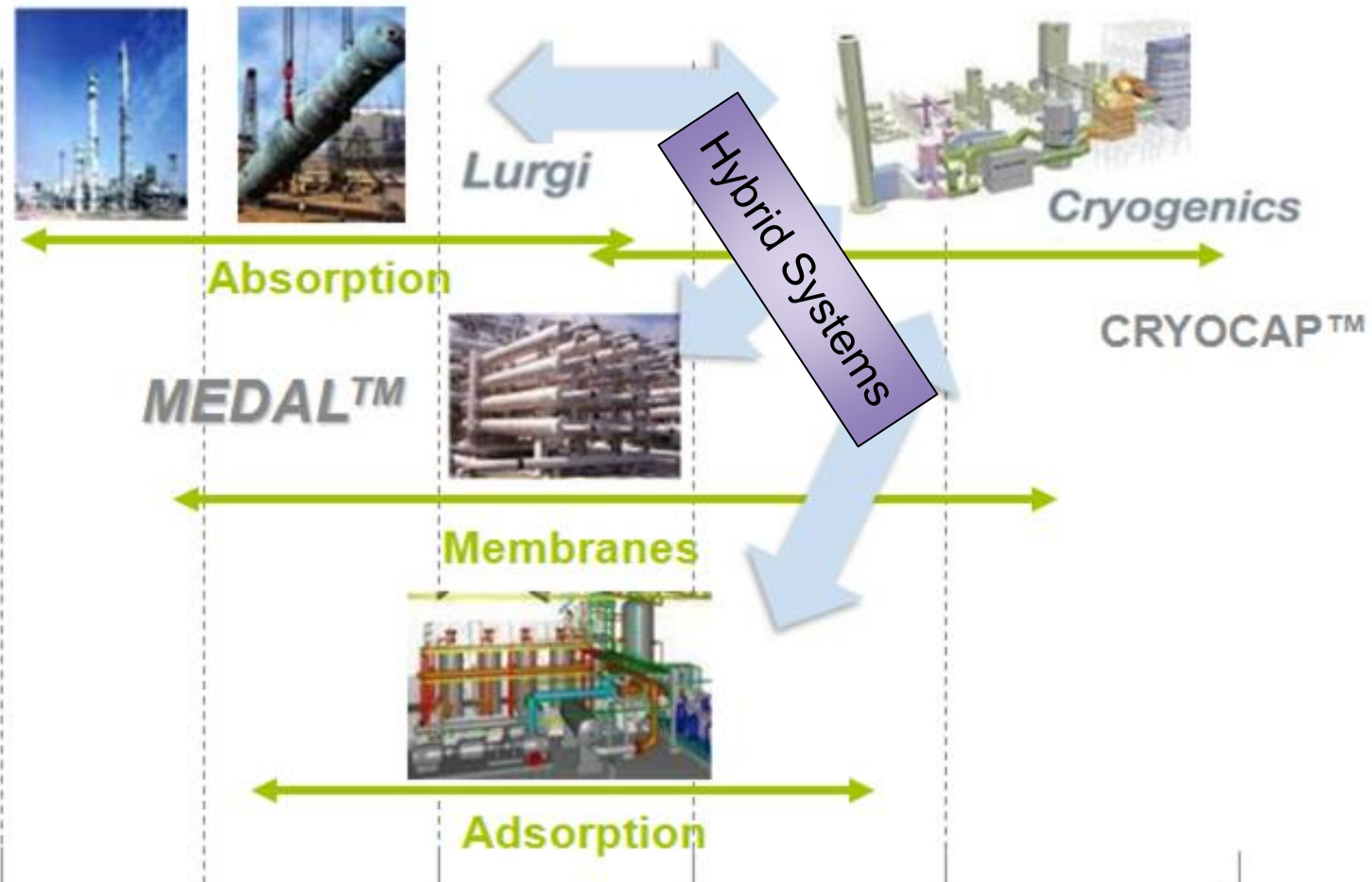
- CO₂ as a product – 24 CO₂ plants in US
- Huge potential market in EOR application

Air Liquide **Cryocap**[™]: new range of products for this market

- Cryocap[™] H₂: CO₂ capture during Hydrogen production
- Cryocap[™] Oxy: CO₂ capture with Oxycombustion
- Cryocap[™] NG: CO₂ capture from Natural Gas
- Cryocap[™] Steel: CO₂ removal from Steel Production

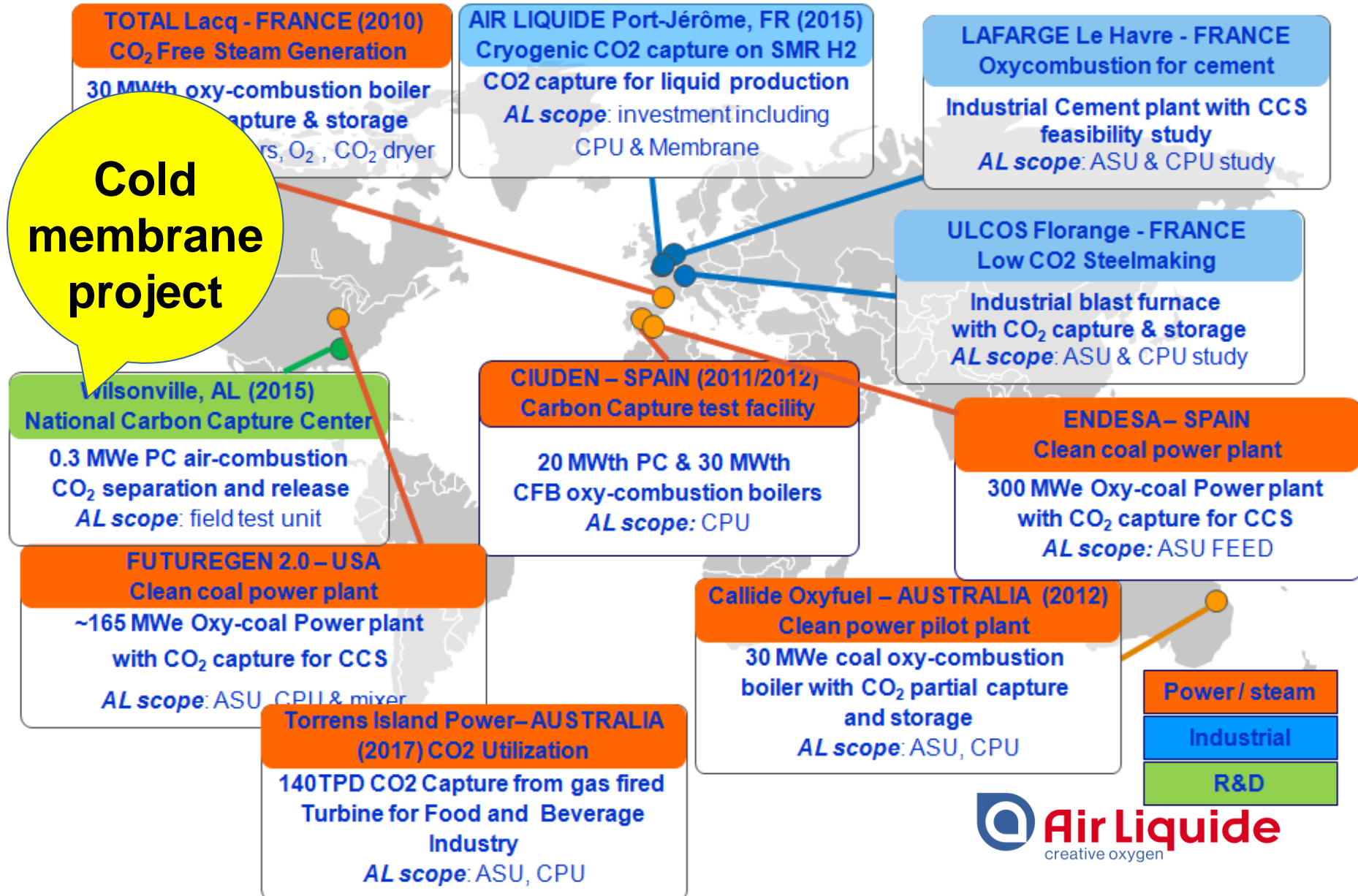
provider

Air Liquide – CO₂ separation solution provider

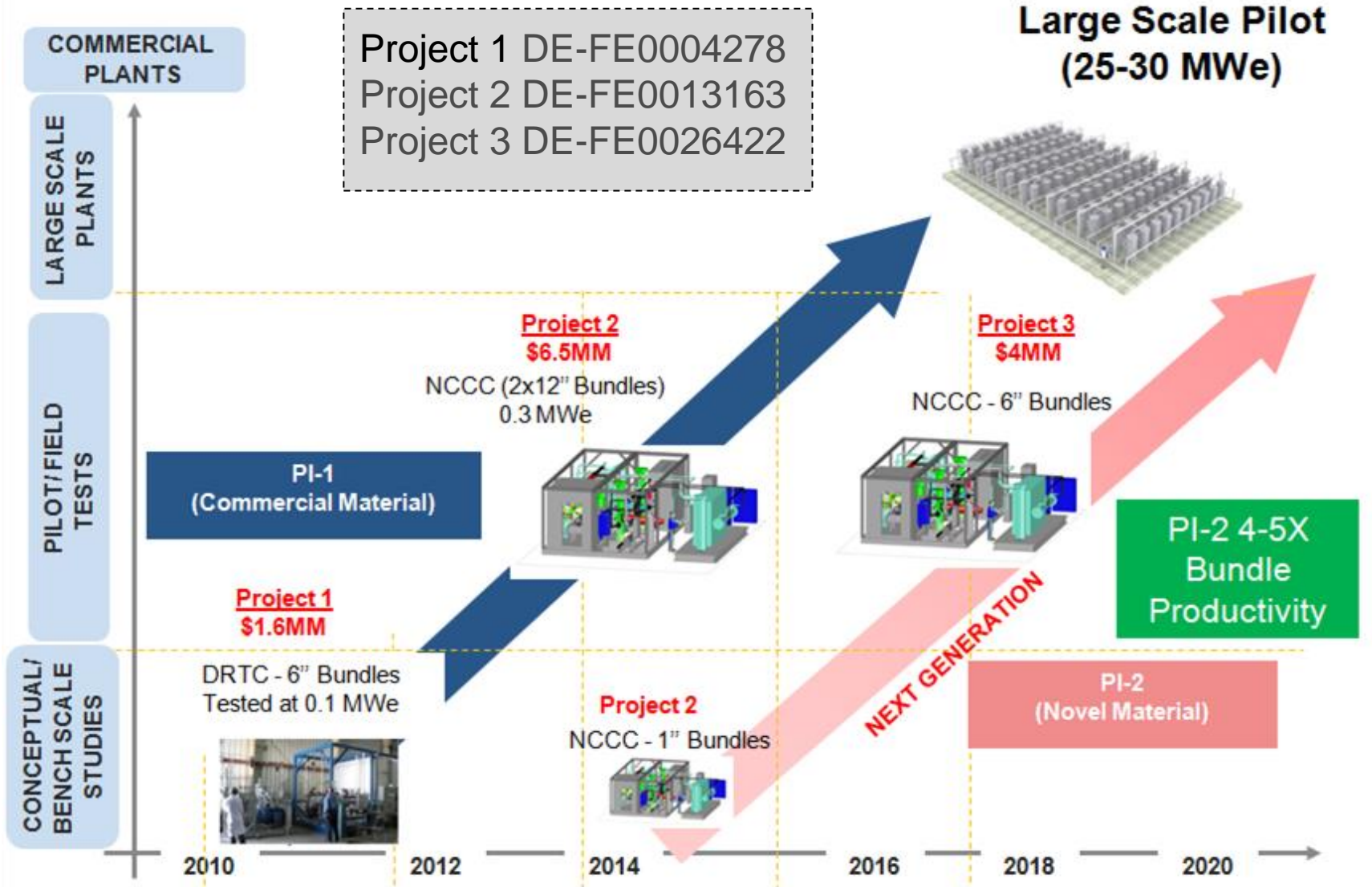


Utilizing all existing techniques for the whole range of CO₂ feed and product purities from any CO₂ source

Large Air Liquide CO₂ Projects



Cold Membrane Technology Roadmap



2

Project Overview

Project Overview: CO₂ capture by cold membrane

Project target: CO₂ capture from coal fired power plant flue gas with AL cold membrane technology at \$40/tonne:

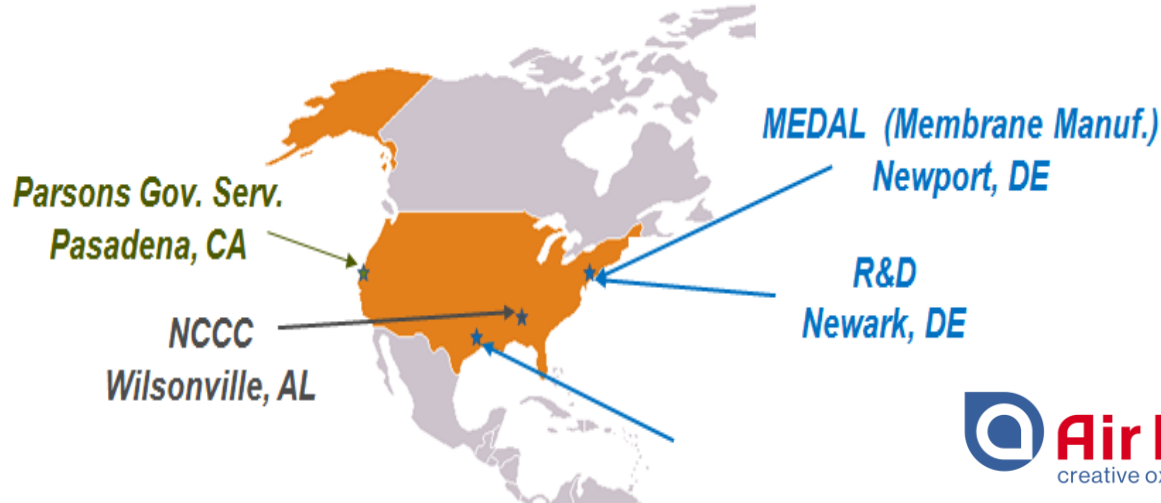
Total Budget: \$4.0MM, DOE Funding - \$3.0MM, AL Cost Shares - \$1.0MM

Period of Performance: 10/01/2015 through 12/31/2018 over 2 budget periods

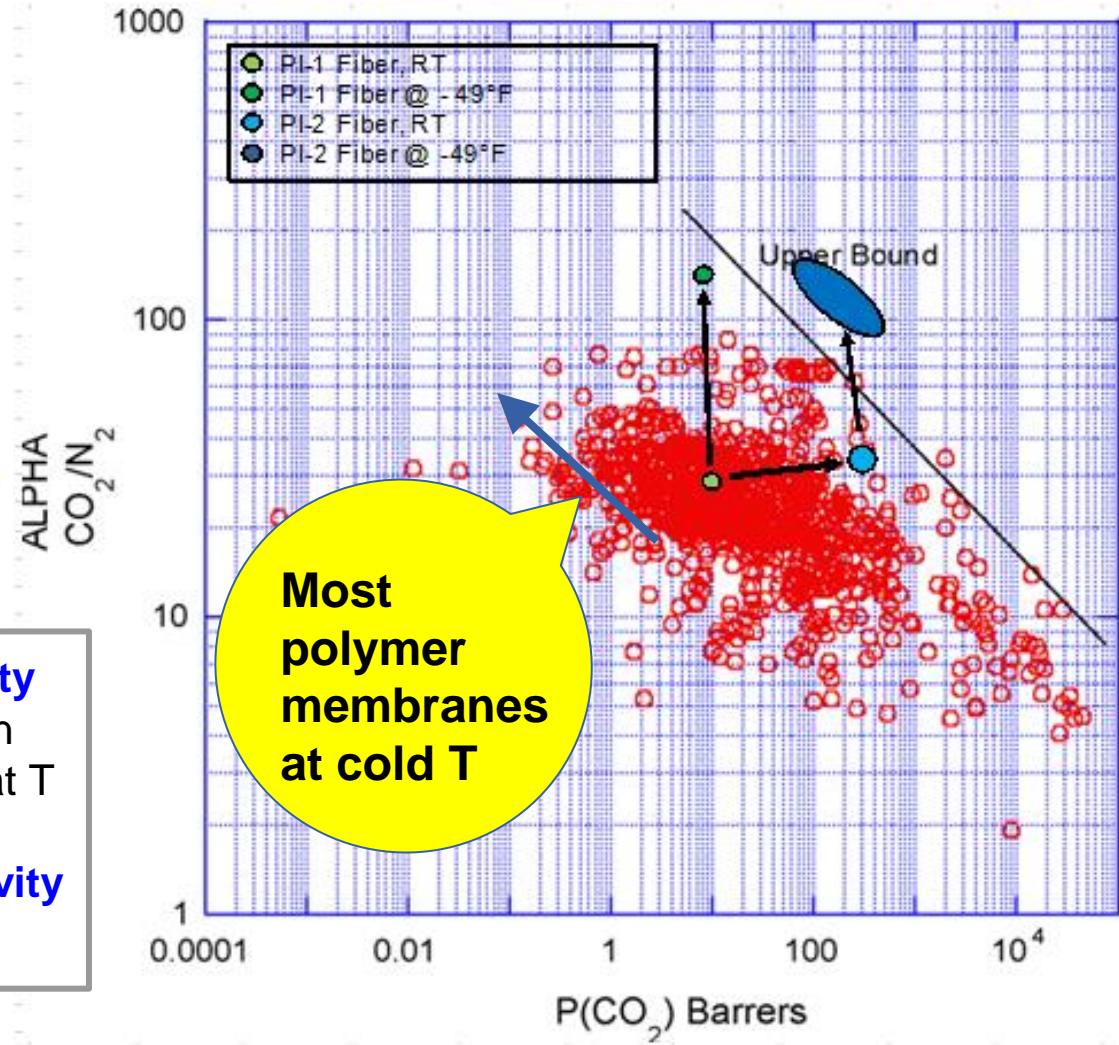
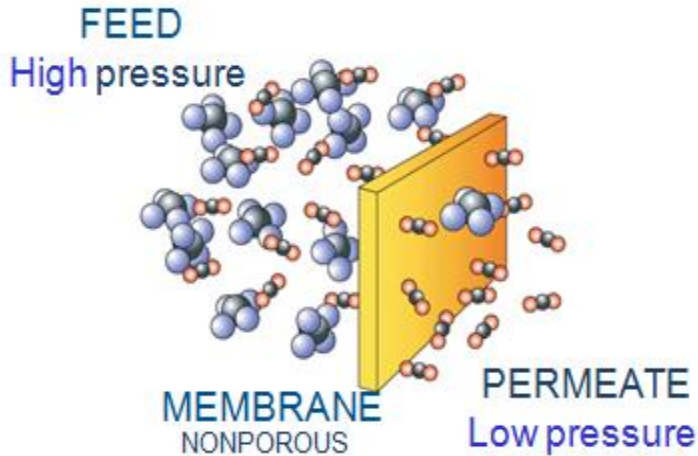
	Expenditures
Budget Period 1 (Oct 2015- June 2017)	\$1,600,000
Budget Period 2 (Jul 2017- Dec 2018)	\$2,370,000

NETL Project Manager: José Figueroa

Project Partners: ALAS (membrane scale-up and manufacturing), NCCC (field testing), E&C (engineering cost analysis), Parsons (TEA review)



Motivation: Membrane? Why cold? Why PI-2

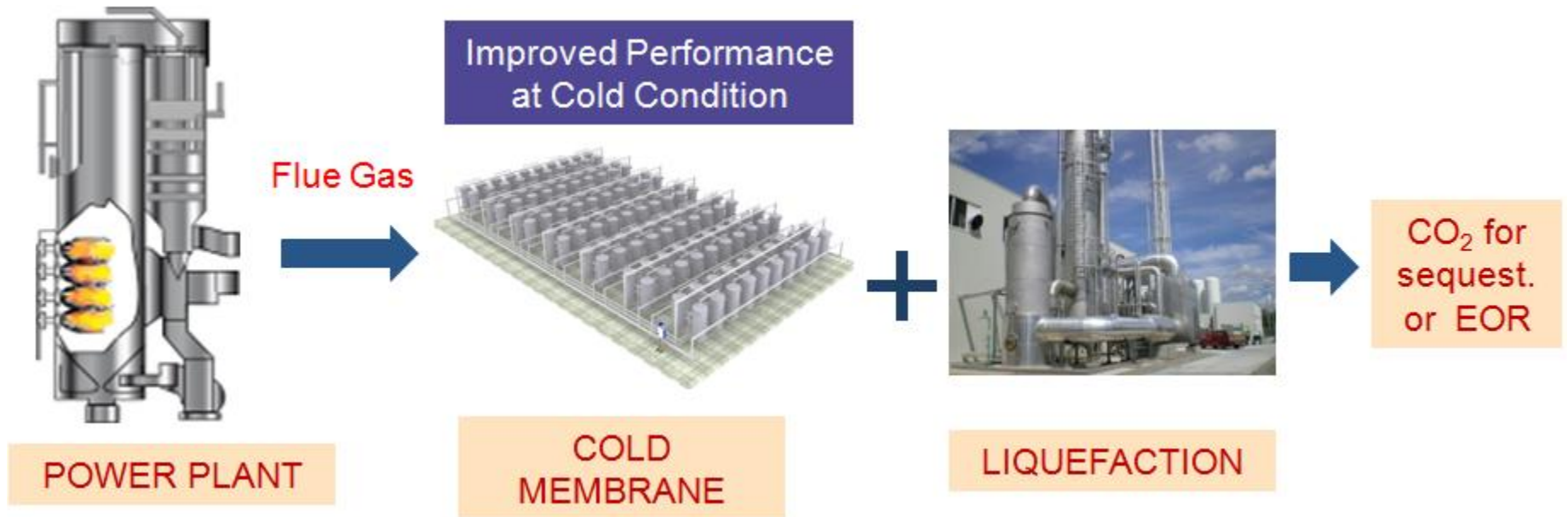


- ❖ **Why cold? -- improve selectivity**
- ★ Discovered by Air Liquide R&D in 2008: Improved CO₂ selectivity at T below ambient
- ❖ **Why PI-2? -- improve productivity**
- ★ 4-5 X higher CO₂ productivity

Air Liquide Capture Technology Summary

❖ Air liquide hybrid cold membrane - liquefaction process

- Novel cold membrane technology
- Well established liquefaction



Synthetic flue gas at 0.1 MWe (TRL4) bench scale skid



Actual flue gas from coal fired power plant at 0.3 MWe (TRL5) field test unit at NCCC

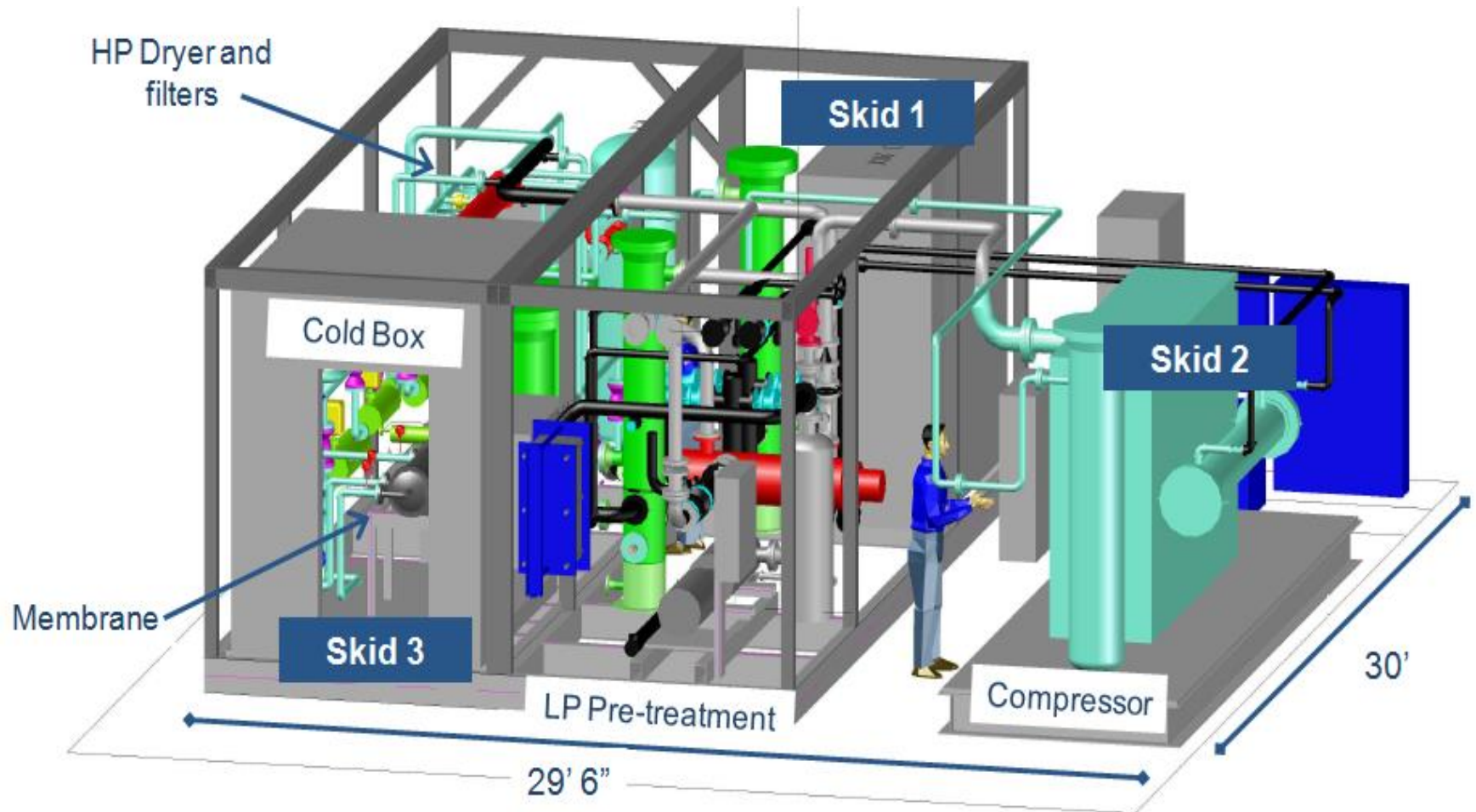
Synthetic flue gas testing

0.1MWe (TRL 4) bench scale skid



Actual flue gas testing at NCCC

0.3MWe (TRL 5) field test unit



Actual flue gas testing at NCCC

0.3MWe (TRL 5) field test unit

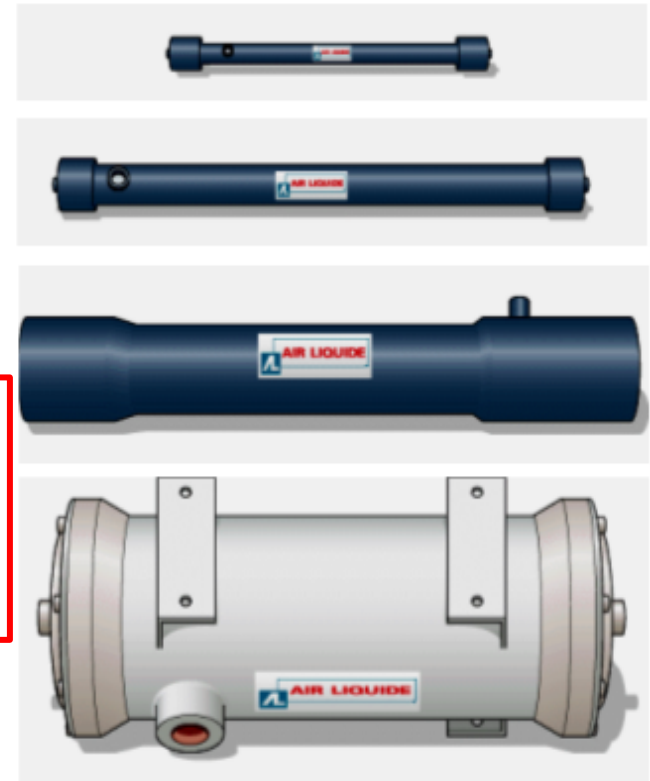


3

Current Technology Status

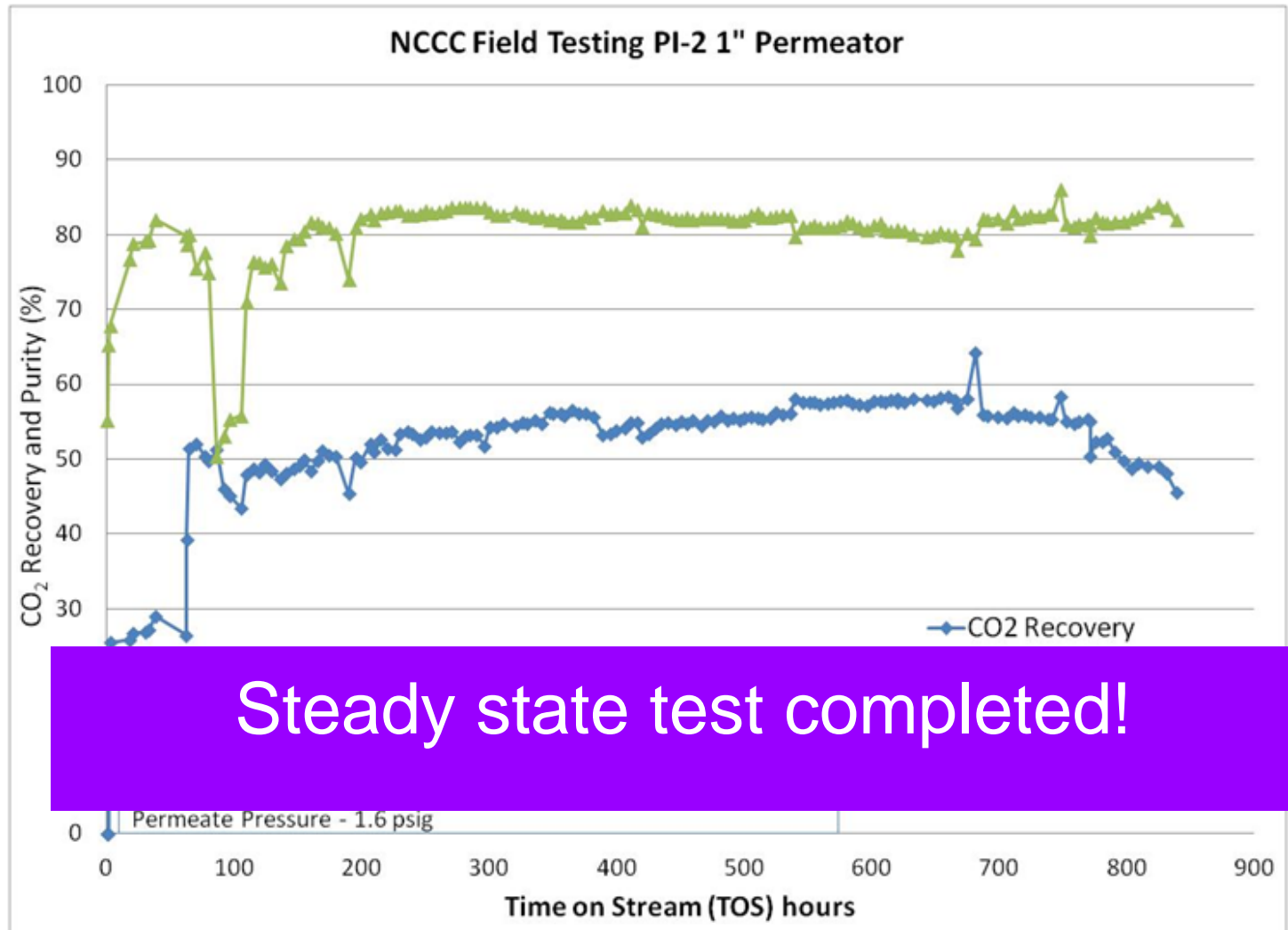
Membrane bundles - lab scale to commercial scale

	Diameter in. (mm)	Length ft. (m)	Fiber Count
Mini permeator	0.25 - 0.5" (6.4 – 12.7)	0.5-2.8 (0.15-.085)	<1000
Permeator	1" (25.4)	1.6 (0.5)	2 – 20x
Prototype Permeator	2.5" (63.5)		10 – 100x
R&D prototype bundle	4" (101.6)	2.8 (0.85)	100 – 400x
6" bundle (commercial)	6" (152.4)		200 - 1000x
12" bundle (commercial)	12" (304.8)		500 - 4000x



PI-2 1" mini permeator tested at NCCC (2016)

- ★ Testing for viability of PI-2 membrane in treated flue gas service
- ★ Tested during the previous DOE-AL project (DE-FE0013163)



Design/Manufacture 4" PI-2 Bundles (2017)



Pilot mixers



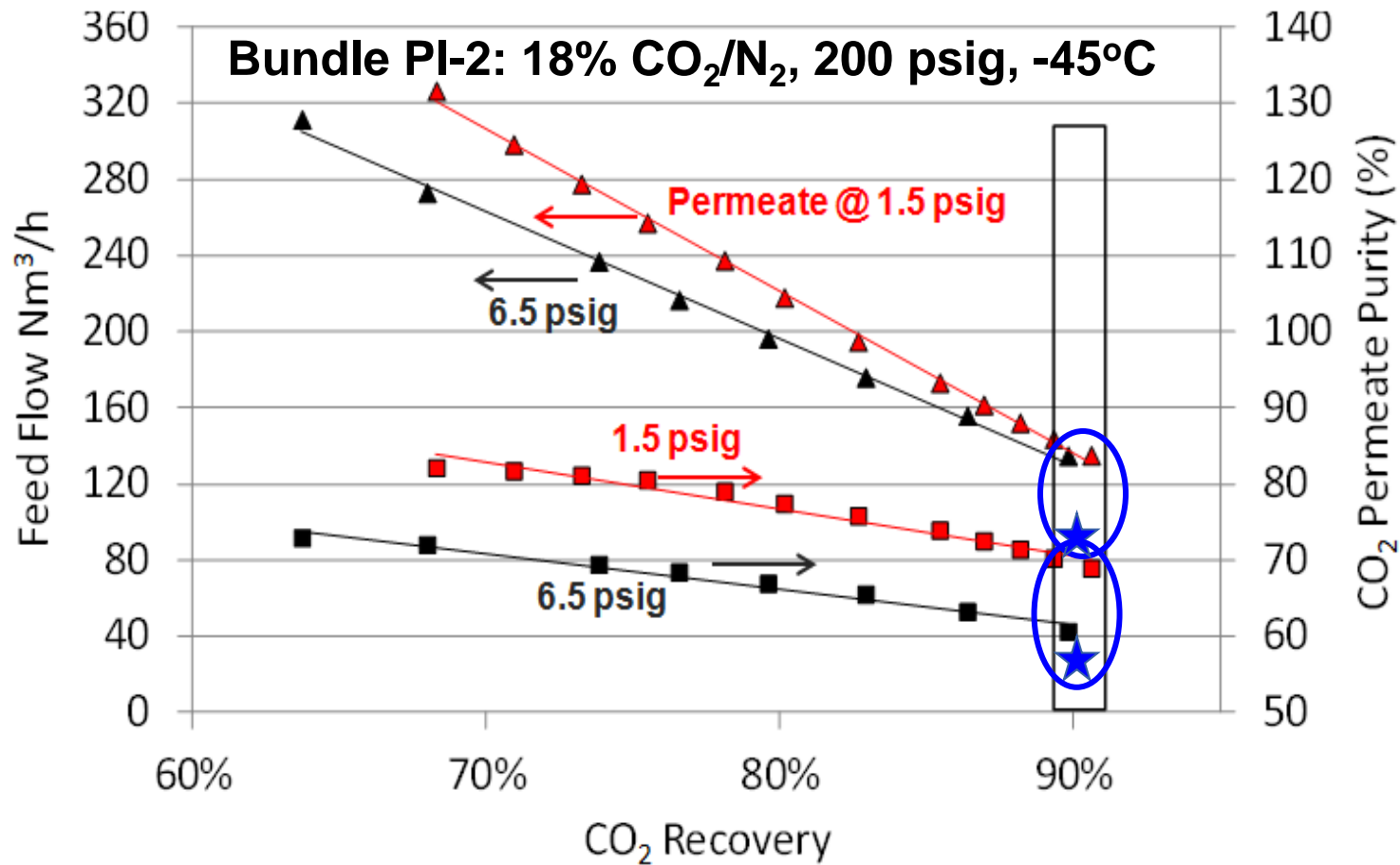
**DSU unit
Multi-filament spin line**



Two prototype bundles

Development spin unit (DSU) - representative of commercial spin line

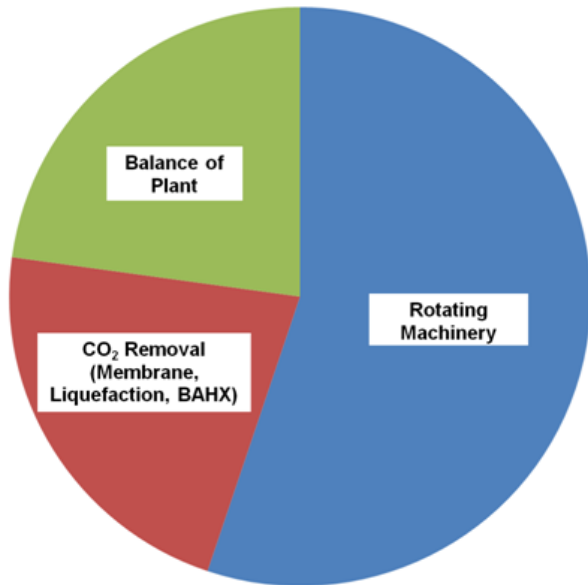
4" Bundles tested with synthetic flue gas



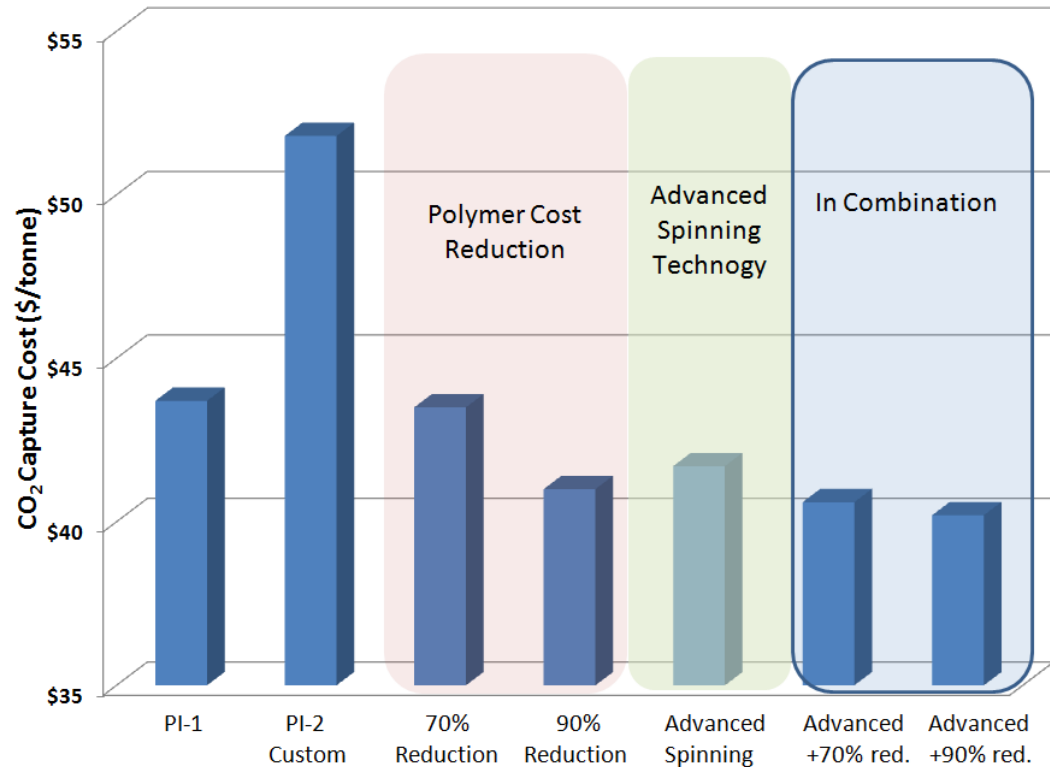
★ **Exceeding the project target:** > 90 Nm³/h feed at 90% CO₂ recovery, >58% CO₂ purity

Ongoing & future work

- Reducing CO₂ capture cost with PI-2:



Projected 12" PI-2 bundle cost breakdown
(TEA study from Project 2)



- ★ Reduced costs moving from lab production to bulk production
- ★ Advanced vs. traditional membrane formation method

Ongoing & future work

- **Field test of 6" PI-2 bundle at NCCC**



Summary

- ★ Air Liquide is utilizing all existing techniques for the whole range of CO₂ feed and product purities from any CO₂ source
- ★ ***Exceeding the project target:*** > 90 Nm³/h feed at 90% CO₂ recovery, >58% CO₂ purity
- ★ Getting ready for the 0.3 MWe field test of 6” PI-2 bundle

Acknowledgement / Disclaimer

- ❖ US DOE: José Figueroa, Sheldon Funk
- ❖ NCCC: Frank Morton, Tony Wu
- ❖ Air Liquide: Rob Gagliano, Alex Augustine, Trapti Chaubey, Sudhir Kulkarni, Dave Hasse, Mike Bennett, Dean Kratzer, Jean-Marie Gauthier, Ted Li, Judy Huss, Randy Hutchison, Mike Turney
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