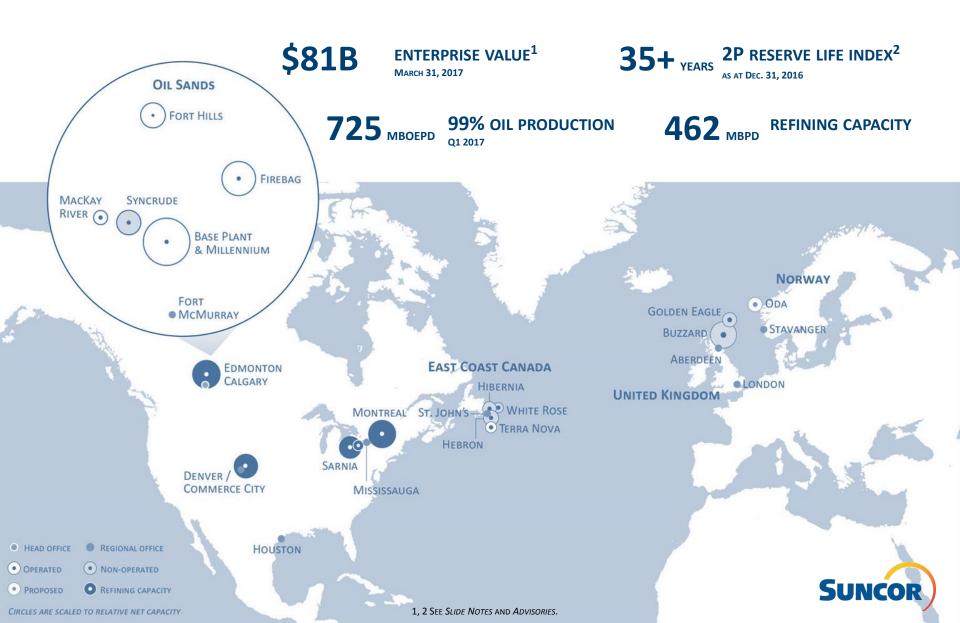
Carbon Management Technology Conference Prit Kotecha, July 19, 2017

1



CANADA'S LEADING INTEGRATED ENERGY COMPANY



Long History of Sustainable Development



Suncor has a long, well established track record of being a leader on climate change issues

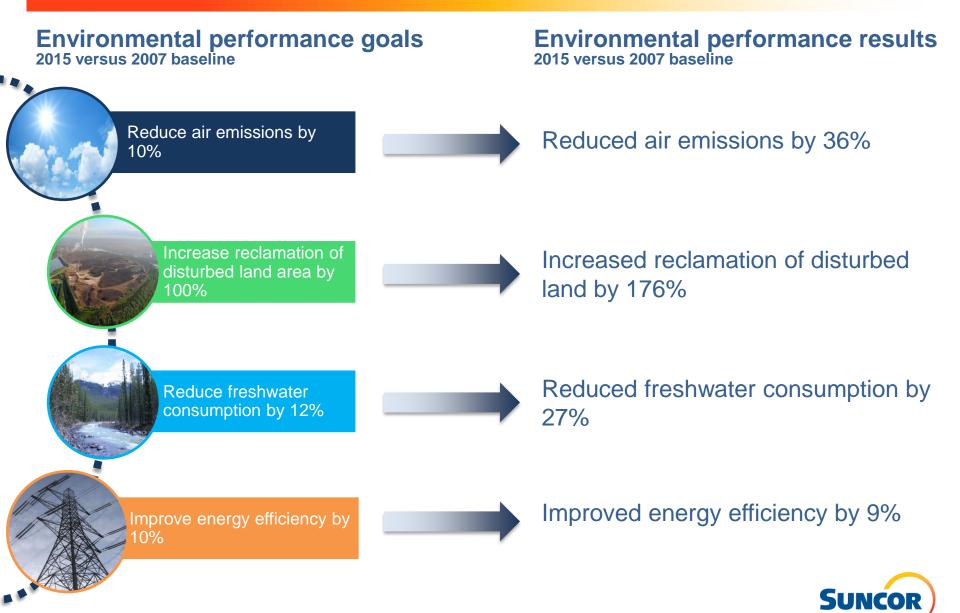


"Climate change is happening. Doing Nothing isn't an option"- Steve Williams, CEO Suncor

- Suncor believes that climate change is a real and growing global challenge and that human activity, including the burning of fossil fuels, is contributing to increased concentrations of GHG emissions in the atmosphere.
- Suncor has acknowledged that we are in the early stages of an energy transition and we also believe hydrocarbons are going to be part of the energy mix for many years to come.



Environmental leadership: aggressive goal setting 2009-15



GHG Goal to Lower Emissions Intensity 30% by 2030

2030 GHG Goal			
Reduce the total emission intensity of the production of our oil and petroleum products by 30% by 2030			
Energy efficiency	Transition to lower carbon fuels and power	Invest in Technology and Innovation	Participate in the low carbon future
 Facility Energy management plans Improve reliability 	 Fuel switching Cleaner fuels and low carbon electricity (e.g. cogeneration) 	 Low carbon bitumen extraction technologies Partial upgrading and crude oil decarbonization Low carbon heat and power Carbon capture, utilization and storage 	 Low carbon power (cogeneration / solar / wind) Renewable fuels and biofuels Adapt to future transportation energy system



Alberta Climate Leadership plan



45% Implement **Oil Sands** Phase-out price on reduction coal Emissions GHG's generated in Cap of **\$50 / tonne** electricity by: methane 100 Mt by 2022 2030 by 2025

- The Climate Leadership plan will replace the current regulation which is called the Specified Gas Emitters Regulation (SGER). SGER has been in effect since July 2007.
- <u>http://alberta.ca/climate/leadership-plan.cfm</u>



Suncor's approach to technology: collaboration is key

Leveraging a world of external capability and focusing on a path to deployment

Venture capital

Selective investments into external venture capital funds **Role:** Access companies for investment, partnership and leading edge knowledge and innovation trends Emerald

Direct strategic investments

Investments in young and growing companies in exchange for equity **Role:** Support development of and access to close-tocommercial technologies Lanzatech / Benefuel

Technology partnerships

Partnerships with external innovation companies to develop/commercialize technologies

Role: Advance and test technology and commercialize within Suncor

EASE

Industry partnerships

Alliance sharing expertise, risk, and technology in the Oil Sands (eg. COSIA, Evok Innovations) **Role:** Advance and accelerate industry performance.

Academic partnerships

Collaborations with universities to advance technology research

Role: Support and direct research into basic and applied science that support/informs strategy

Innovation challenges

Competitions where external innovators submit solutions (eg. NRG COSIA Carbon XPRIZE) **Role:** Tool for identifying technology partners

"Win-win" approach with entrepreneurs

- Enabled by an open and collaborative approach
 - Flexible with commercial structures and IP



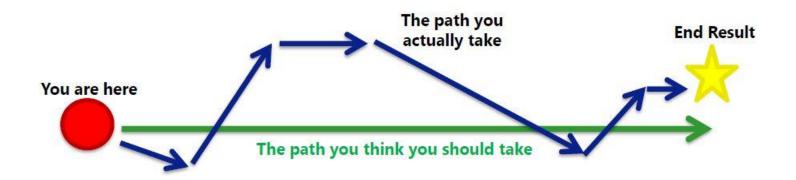
The process of moving from idea to commercialization idea >concept >pilot > commercialization

Begin with the end in mind – commercial deployment

Large systemic innovations are delivered through integrated programs

Programs require as much design and effort as the invention

Understand the constraints in a path to deployment



IN SITU TECHNOLOGY VIDEO





CARBON CAPTURE CHALLENGE AT NEXT SAGD FACILITY

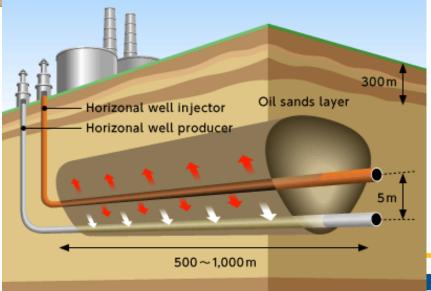


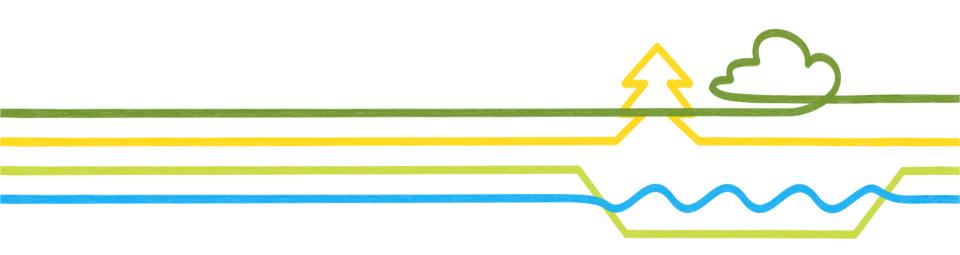
Typical 33,000 BPD facility

- Six gas fired once through steram generators (1600 GJ/h)
- 2200 metric tonnes / day of CO2e
- ~10-15 hectares
 (+laydown). Largest stack:
 30 m high

Challenges:

- Capital Cost
- Footprint/ Height
- Use
 - EOR within SAGD?
 - Storage in local formation





All about COSIA

Canada's Oil Sands Innovation Alliance

Our Vision

To enable responsible and sustainable growth of Canada's oil sands while delivering accelerated improvement in environmental performance through collaborative action and innovation.



GHG Aspiration

We will strive to...

"Produce oil with lower greenhouse gas emissions than other sources of oil."

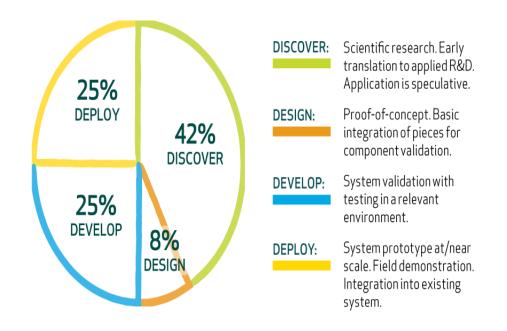


2016 GHG Project Portfolio

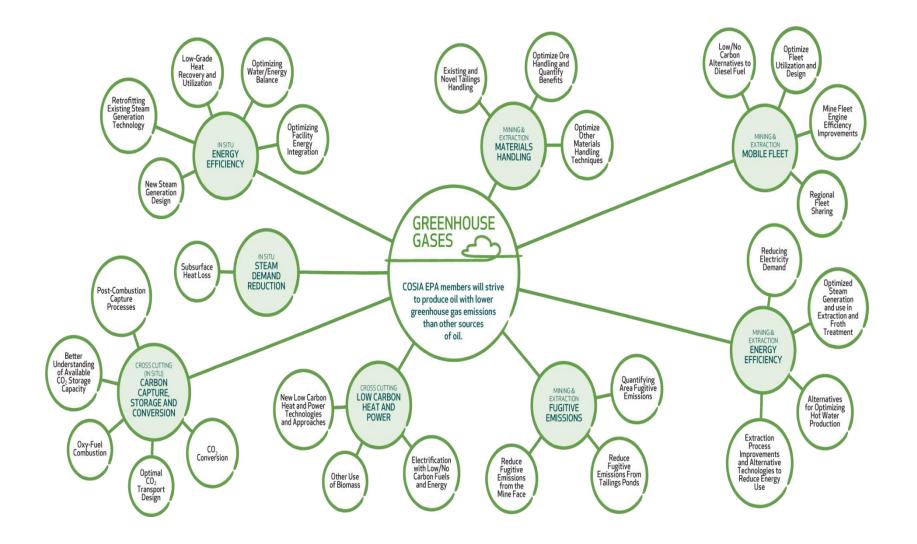


- 154 Contributed technologies (18 obtained in 2016)
- \$208M Cost to develop technologies (\$21.5 million in 2016)
 - 12 Current (active) projects (7 obtained for 2016)
 - \$15M Cost for current projects (\$5.6 million in 2016)
 - 42 Completed projects (18 completed in 2016)
 - \$25M Cost for completed technologies (\$21.5 million in 2016)

ACTIVE PROJECT PORTFOLIO BY 'D' PHASE



GHG Opportunities Areas & Gaps



GHG Challenges

2

On-going GHG Challenges

- Direct Hot Water Production for an Oil Sands Mining & Extraction Process
- New High Efficiency Boiler
- Higher Value Use of Low Grade Heat
- Enriched Combustion Air
- Natural Gas Decarbonization
- Water and Energy Recovery
- New Heat Exchanger
- Pressure Let Down

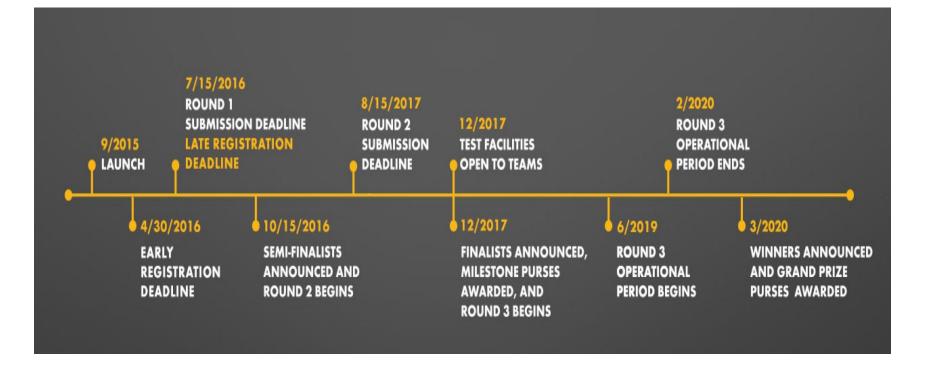
New Challenges

- Quantification of Area Fugitive Emissions
- Post Combustion CO₂ Capture from Natural Gas Combustion Flue Gas

COSIA CHALLENGE

Mobilizing the world's minds and resources to improve environmental performance.

XPRIZE Competition Timelines: Good things happening !



Learn more at www.cosia.ca/carbon-xprize



Alberta Carbon Conversion Technology Centre

Innovation Infrastructure



Vision: Alberta Carbon Conversion Technology Centre

- Create an innovation space to bridge the gap between lab and commercial scale
- Support and accelerate carbon conversion technology development to reduce emissions
- Bring great minds together to spark innovative ideas



ACCTC: Specifications

- Five testing bays ~2,200 square meters (24,000 square feet) each
- Flue gas stream containing between 2 and 5 metric tons of CO2 per day for each bay.
- Supply of electricity 600 V 3 phase 2MVA
- Supply of fresh water 5-20 m3/day
- Natural gas supply 400-1500 Sm3/day
- 400 bbl waste tank for each bay



ACCTC: Timeline



Feb 2018

Nov 2016

Stack tie ins complete

Feb 2017

Detailed engineering complete

NRG COSIA Carbon XPR

Carbon XPRIZE teams move in

Q2 2020

Facility available for other technology testing

Sept 2017

Construction complete

Nov 2017

Ready for operations



ACCTC Open for Testing After NRG COSIA Carbon XPRIZE

Technology Centre

- Capitalize on technology centre successes — create new industries and revenue streams for Alberta.
- Owned and operated by InnoTech
 Alberta, a subsidiary of Alberta Innovates



